



NATIONAL ELECTRIFICATION ADMINISTRATION
"The 1st Performance Governance System-Institutionalized National Government Agency"
57 NIA Road, Government Center, Diliman, Quezon City 1100



Management System
ISO 9001:2015



www.tuv.com
ID #10052030

May 15, 2018

MEMORANDUM No. 2018-030


TO : ALL ELECTRIC COOPERATIVES (ECs)

SUBJECT : Tentative Result of the Year 2017 EC Overall Performance Assessment and Size Classification

Attached is the tentative result of the Year 2017 EC Overall Performance Assessment and Size Classification. The Committee applied the same sets of criteria used in 2016 EC Overall Performance Assessment and Size Classification.

In this regard, ECs are given the opportunity to review their own standing, and if reconsideration is to be pursued, please submit pertinent documents to support your request to the Office for Performance Assessment and Special Studies (OPASS) or email at nea.opass@gmail.com on or before **May 22, 2018**.

This document can be accessed through the NEA website: www.nea.gov.ph.


EDGARDO R. MASONGSONG
Administrator

NATIONAL ELECTRIFICATION
ADMINISTRATION
Office of the Administrator



NEA-OA252250

5/16/18

NATIONAL ELECTRIFICATION ADMINISTRATION
2017 EC OVERALL PERFORMANCE ASSESSMENT
(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2017		2016	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
Region I																
INEC	30.00	34.00	30.00	4.25	98.25	78.60	100.00	100.00	100.00	75.00	93.75	18.75	97.35	AAA	97.50	AAA
ISECO	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	100.00	AAA
LUELCO	30.00	34.00	30.00	4.50	98.50	78.80	100.00	100.00	100.00	100.00	100.00	20.00	98.80	AAA	100.00	AAA
PANELCO I	29.00	28.00	30.00	4.75	91.75	73.40	100.00	100.00	100.00	100.00	100.00	20.00	93.40	AA	95.85	AAA
CENPELCO	29.00	29.00	30.00	5.00	93.00	74.40	100.00	100.00	100.00	100.00	100.00	20.00	94.40	AA	92.25	AA
PANELCO III	26.00	33.00	30.00	5.00	94.00	75.20	100.00	75.00	75.00	75.00	81.25	16.25	91.45	AA	90.20	AA
Region II																
BATANELCO	30.00	32.00	30.00	4.00	96.00	76.80	100.00	75.00	75.00	75.00	81.25	16.25	93.05	AA	93.85	AA
CAGELCO I	30.00	35.00	30.00	4.50	99.50	79.60	100.00	100.00	100.00	75.00	93.75	18.75	98.35	AAA	100.00	AAA
CAGELCO II	30.00	34.00	15.00	5.00	84.00	67.20	100.00	100.00	100.00	100.00	100.00	20.00	87.20	A	97.15	AAA
ISELCO I	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	99.20	AAA
ISELCO II	25.00	28.00	18.00	2.50	73.50	58.80	75.00	75.00	75.00	75.00	75.00	15.00	73.80	C	77.20	B
NUVELCO	27.00	20.00	15.00	1.75	63.75	51.00	75.00	75.00	100.00	100.00	87.50	17.50	68.50	C	73.60	C
QUIRELCO	26.00	24.00	18.00	5.00	73.00	58.40	75.00	75.00	75.00	75.00	75.00	15.00	73.40	C	80.20	B
CAR																
ABRECO	9.00	2.00	3.00	1.00	15.00	12.00	25.00	25.00	25.00	25.00	25.00	5.00	17.00	D	28.40	D
BENECO	21.00	34.00	30.00	4.75	89.75	71.80	75.00	75.00	75.00	75.00	75.00	15.00	86.80	A	96.70	AAA
IFELCO	29.00	29.00	30.00	3.50	91.50	73.20	75.00	75.00	75.00	75.00	75.00	15.00	88.20	A	89.00	A
KAELCO	26.00	26.00	30.00	4.75	86.75	69.40	75.00	75.00	75.00	75.00	75.00	15.00	84.40	B	85.40	A
MOPRECO	29.00	34.00	30.00	3.50	96.50	77.20	100.00	100.00	100.00	75.00	93.75	18.75	95.95	AAA	96.95	AAA
Region III																
AURELCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	96.25	AAA
TARELCO I	28.00	32.00	30.00	5.00	95.00	76.00	100.00	100.00	100.00	100.00	100.00	20.00	96.00	AAA	95.20	AAA
TARELCO II	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA

NATIONAL ELECTRIFICATION ADMINISTRATION
2017 EC OVERALL PERFORMANCE ASSESSMENT
(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2017		2016	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
NEECO I	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
NEECO II - Area 1	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
NEECO II - Area 2	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	75.00	93.75	18.75	98.75	AAA	100.00	AAA
SAJELCO	30.00	31.00	30.00	3.75	94.75	75.80	100.00	100.00	75.00	100.00	93.75	18.75	94.55	AA	97.60	AAA
PRESCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
PELCO I	30.00	35.00	30.00	4.25	99.25	79.40	100.00	100.00	100.00	100.00	100.00	20.00	99.40	AAA	100.00	AAA
PELCO II	22.00	32.00	30.00	5.00	89.00	71.20	75.00	75.00	75.00	75.00	75.00	15.00	86.20	A	88.60	A
PELCO III	19.50	31.00	18.00	4.00	72.50	58.00	25.00	25.00	25.00	25.00	25.00	5.00	63.00	C	64.20	C
PENELCO	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	100.00	AAA
ZAMECO I	29.00	35.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	98.40	AAA
ZAMECO II	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	75.00	93.75	18.75	97.95	AAA	99.80	AAA
Region IV-A																
FLECO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	96.95	AAA
BATELEC I	30.00	34.00	30.00	4.25	98.25	78.60	100.00	100.00	100.00	100.00	100.00	20.00	98.60	AAA	99.20	AAA
BATELEC II	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	100.00	100.00	20.00	98.40	AAA	99.20	AAA
QUEZELCO I	29.00	28.00	18.00	5.00	80.00	64.00	75.00	75.00	75.00	75.00	75.00	15.00	79.00	B	79.40	B
QUEZELCO II	29.00	33.00	30.00	5.00	97.00	77.60	100.00	100.00	100.00	75.00	93.75	18.75	96.35	AAA	97.95	AAA
Region IV-B																
LUBELCO	28.00	30.00	30.00	2.50	90.50	72.40	100.00	100.00	100.00	100.00	100.00	20.00	92.40	AA	96.40	AAA
OMECO	28.00	9.00	10.50	3.75	51.25	41.00	75.00	75.00	75.00	75.00	75.00	15.00	56.00	C	62.40	C
ORMECO	30.00	28.00	22.50	4.25	84.75	67.80	100.00	100.00	0.00	100.00	75.00	15.00	82.80	B	99.20	AAA
MARELCO	25.00	35.00	30.00	5.00	95.00	76.00	100.00	100.00	100.00	75.00	93.75	18.75	94.75	AA	90.20	AA
TIELCO	30.00	35.00	30.00	4.50	99.50	79.60	100.00	100.00	100.00	100.00	100.00	20.00	99.60	AAA	97.95	AAA
ROMELCO	26.00	34.00	30.00	5.00	95.00	76.00	100.00	100.00	75.00	100.00	93.75	18.75	94.75	AA	96.70	AAA
BISELCO	30.00	33.00	30.00	3.25	96.25	77.00	100.00	100.00	100.00	100.00	100.00	20.00	97.00	AAA	93.35	AA
PALECO	30.00	33.00	15.00	4.50	82.50	66.00	100.00	100.00	100.00	100.00	100.00	20.00	86.00	A	90.00	AA

NATIONAL ELECTRIFICATION ADMINISTRATION
2017 EC OVERALL PERFORMANCE ASSESSMENT
(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2017		2016	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
Region V																
CANORECO	30.00	33.00	30.00	4.50	97.50	78.00	100.00	100.00	100.00	100.00	100.00	20.00	98.00	AAA	97.95	AAA
CASURECO I	30.00	35.00	30.00	4.75	99.75	79.80	100.00	100.00	100.00	100.00	100.00	20.00	99.80	AAA	99.20	AAA
CASURECO II	27.00	33.00	30.00	4.50	94.50	75.60	100.00	100.00	100.00		100.00	20.00	95.60	AAA	78.20	B
CASURECO III	15.50	33.00	18.00	4.25	70.75	56.60	25.00	25.00	25.00		25.00	5.00	61.60	C	36.40	D
CASURECO IV	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00		100.00	20.00	100.00	AAA	98.40	AAA
ALECO	0.00	20.00	10.50	2.75	33.25	26.60	25.00	25.00	25.00	25.00	25.00	5.00	31.60	D	35.40	D
SORECO I	25.50	30.00	30.00	4.75	90.25	72.20	75.00	75.00	50.00	75.00	68.75	13.75	85.95	A	71.55	C
SORECO II	28.00	32.00	15.00	4.25	79.25	63.40	75.00	75.00	75.00	75.00	75.00	15.00	78.40	B	88.40	A
FICELCO	26.00	26.00	30.00	3.25	85.25	68.20	75.00	75.00	75.00		75.00	15.00	83.20	B	91.40	AA
MASELCO	9.00	34.00	3.00	4.50	50.50	40.40	25.00	25.00	25.00	25.00	25.00	5.00	45.40	D	35.20	D
TISELCO	14.00	26.00	10.50	3.25	53.75	43.00	25.00	25.00	25.00	25.00	25.00	5.00	48.00	D	52.75	C
Region VI																
AKELCO	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	100.00	100.00	20.00	98.40	AAA	97.20	AAA
ANTECO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	99.20	AAA
CAPELCO	30.00	32.00	30.00	5.00	97.00	77.60	100.00	100.00	100.00	100.00	100.00	20.00	97.60	AAA	96.60	AAA
ILECO I	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	100.00	100.00	20.00	98.40	AAA	98.40	AAA
ILECO II	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
ILECO III	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	100.00	100.00	20.00	98.40	AAA	99.20	AAA
GUIMELCO	30.00	35.00	30.00	5.00	100.00	80.00	75.00	75.00	75.00	75.00	75.00	15.00	95.00	AAA	95.45	AAA
NONECO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	98.60	AAA
CENECA	30.00	26.00	30.00	4.50	90.50	72.40	100.00	75.00	100.00	100.00	93.75	18.75	91.15	AA	96.80	AAA
NOCECO	30.00	30.00	30.00	5.00	95.00	76.00	100.00	75.00	75.00	75.00	81.25	16.25	92.25	AA	98.40	AAA

NATIONAL ELECTRIFICATION ADMINISTRATION
2017 EC OVERALL PERFORMANCE ASSESSMENT
(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2017		2016	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
Region VII																
NORECO I	30.00	33.00	22.50	5.00	90.50	72.40	100.00	75.00	75.00	75.00	81.25	16.25	88.65	A	85.00	A
NORECO II	28.00	30.00	30.00	4.25	92.25	73.80	100.00	100.00	100.00	100.00	100.00	20.00	93.80	AA	92.45	AA
BANELCO	29.00	34.00	30.00	5.00	98.00	78.40	100.00	75.00	75.00	75.00	81.25	16.25	94.65	AA	95.00	AAA
CEBECO I	30.00	35.00	30.00	4.50	99.50	79.60	100.00	100.00	100.00	100.00	100.00	20.00	99.60	AAA	99.80	AAA
CEBECO II	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
CEBECO III	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
PROSIELCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	75.00	93.75	18.75	98.75	AAA	100.00	AAA
CELCO	21.00	35.00	30.00	5.00	91.00	72.80	75.00	75.00	100.00	100.00	87.50	17.50	90.30	AA	97.75	AAA
BOHECO I	30.00	35.00	15.00	5.00	85.00	68.00	100.00	100.00	100.00	100.00	100.00	20.00	88.00	A	100.00	AAA
BOHECO II	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	100.00	100.00	20.00	98.40	AAA	100.00	AAA
Region VIII																
DORELCO	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	75.00	93.75	18.75	97.15	AAA	89.40	A
LEYECO II	30.00	32.00	30.00	3.50	95.50	76.40	100.00	100.00	100.00	100.00	100.00	20.00	96.40	AAA	99.20	AAA
LEYECO III	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	99.00	AAA
LEYECO IV	30.00	35.00	30.00	4.75	99.75	79.80	100.00	100.00	100.00	100.00	100.00	20.00	99.80	AAA	99.20	AAA
LEYECO V	28.00	32.00	30.00	5.00	95.00	76.00	100.00	100.00	100.00	100.00	100.00	20.00	96.00	AAA	100.00	AAA
SOLECO	30.00	27.00	30.00	4.50	91.50	73.20	100.00	100.00	100.00	100.00	100.00	20.00	93.20	AA	97.20	AAA
BILECO	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	85.40	A
NORSAMELCO	23.50	34.00	30.00	5.00	92.50	74.00	75.00	75.00	75.00	75.00	75.00	15.00	89.00	A	84.20	B
SAMELCO I	28.00	34.00	30.00	5.00	97.00	77.60	100.00	100.00	100.00	75.00	93.75	18.75	96.35	AAA	89.00	A
SAMELCO II	29.00	35.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	97.75	AAA
ESAMELCO	30.00	32.00	30.00	4.00	96.00	76.80	100.00	100.00	100.00	100.00	100.00	20.00	96.80	AAA	98.20	AAA
Region IX																
ZANECO	29.00	32.00	30.00	5.00	96.00	76.80	75.00	100.00	100.00	75.00	87.50	17.50	94.30	AA	91.85	AA
ZAMSURECO I	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	98.75	AAA
ZAMSURECO II	13.50	34.00	18.00	5.00	70.50	56.40	50.00	50.00	50.00	50.00	50.00	10.00	66.40	C	64.00	C
ZAMCELCO	7.50	27.00	10.50	3.50	48.50	38.80	50.00	50.00	50.00	50.00	50.00	10.00	48.80	D	51.00	C

NATIONAL ELECTRIFICATION ADMINISTRATION
2017 EC OVERALL PERFORMANCE ASSESSMENT
(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2017		2016	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
Region X																
MOELCI I	28.00	35.00	30.00	4.25	97.25	77.80	100.00	100.00	100.00	100.00	100.00	20.00	97.80	AAA	95.30	AAA
MOELCI II	30.00	35.00	30.00	4.50	99.50	79.60	100.00	100.00	100.00	100.00	100.00	20.00	99.60	AAA	95.90	AAA
MORESCO I	30.00	33.00	30.00	4.25	97.25	77.80	100.00	100.00	100.00	100.00	100.00	20.00	97.80	AAA	98.60	AAA
MORESCO II	26.00	33.00	30.00	4.50	93.50	74.80	100.00	75.00	75.00	75.00	81.25	16.25	91.05	AA	98.40	AAA
FIBECO	30.00	34.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	98.80	AAA
BUSECO	29.00	30.00	15.00	5.00	79.00	63.20	100.00	100.00	0.00	100.00	75.00	15.00	78.20	B	99.20	AAA
CAMELCO	25.00	34.00	30.00	4.50	93.50	74.80	100.00	100.00	100.00	100.00	100.00	20.00	94.80	AA	97.60	AAA
LANECO	30.00	34.00	18.00	5.00	87.00	69.60	75.00	75.00	75.00	75.00	75.00	15.00	84.60	B	85.40	A
Region XI																
DORECO	29.00	35.00	30.00	4.25	98.25	78.60	100.00	100.00	100.00	100.00	100.00	20.00	98.60	AAA	97.15	AAA
DANECO	16.00	30.00	18.00	5.00	69.00	55.20	50.00	50.00	50.00	50.00	50.00	10.00	65.20	C	70.40	C
DASURECO	30.00	34.00	30.00	4.50	98.50	78.80	100.00	100.00	100.00	100.00	100.00	20.00	98.80	AAA	99.80	AAA
Region XII																
COTELCO	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	100.00	100.00	20.00	98.40	AAA	97.95	AAA
COTELCO-PPALMA	26.00	34.00	30.00	3.50	93.50	74.80	75.00	75.00	75.00	75.00	75.00	15.00	89.80	A	81.40	B
SOCOTECO I	30.00	35.00	30.00	5.00	100.00	80.00	100.00	75.00	100.00	100.00	93.75	18.75	98.75	AAA	100.00	AAA
SOCOTECO II	30.00	35.00	15.00	5.00	85.00	68.00	100.00	100.00	100.00	100.00	100.00	20.00	88.00	A	100.00	AAA
SUKELCO	29.00	35.00	30.00	4.75	98.75	79.00	100.00	100.00	100.00	100.00	100.00	20.00	99.00	AAA	97.75	AAA
ARMM																
TAWELCO	4.00	20.00	3.00	2.25	29.25	23.40	25.00	25.00	25.00	25.00	25.00	5.00	28.40	D	20.85	D
SIASELCO	21.00	5.00	30.00	2.00	58.00	46.40	75.00	75.00	75.00	75.00	75.00	15.00	61.40	C	43.60	D
SULECO	13.00	24.00	3.00	3.00	43.00	34.40	25.00	25.00	25.00	25.00	25.00	5.00	39.40	D	31.50	D
BASELCO	0.00	18.00	0.00	1.25	19.25	15.40	25.00	25.00	25.00	25.00	25.00	5.00	20.40	D	18.60	D
CASELCO	19.00	3.00	15.00	0.50	37.50	30.00	75.00	75.00	75.00	50.00	68.75	13.75	43.75	D	10.80	D
LASURECO	0.00	3.00	0.00	0.00	3.00	2.40	25.00	25.00	25.00	25.00	25.00	5.00	7.40	D	3.40	D
MAGELCO	23.50	31.00	30.00	0.50	85.00	68.00	75.00	75.00	75.00	75.00	75.00	15.00	83.00	B	77.05	B

NATIONAL ELECTRIFICATION ADMINISTRATION
2017 EC OVERALL PERFORMANCE ASSESSMENT
(Tentative Result)

Electric Cooperatives	Key Performance Standards						EC Classification						2017		2016	
	Financial 30%	Institutional 35%	Technical 30%	Reportorial 5%	Total	Weight (80%)	4th Qtr	3rd Qtr	2nd Qtr	1st Qtr	Average	Weight (20%)	Total Score	Rating	Total Score	Rating
CARAGA																
ANECO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	99.80	AAA
ASELCO	29.00	35.00	30.00	5.00	99.00	79.20	100.00	100.00	100.00	100.00	100.00	20.00	99.20	AAA	100.00	AAA
SURNECO	30.00	33.00	30.00	5.00	98.00	78.40	100.00	100.00	100.00	75.00	93.75	18.75	97.15	AAA	97.95	AAA
SIARELCO	30.00	35.00	15.00	5.00	85.00	68.00	100.00	100.00	100.00	100.00	100.00	20.00	88.00	A	100.00	AAA
DIELCO	30.00	35.00	30.00	5.00	100.00	80.00	100.00	100.00	100.00	100.00	100.00	20.00	100.00	AAA	100.00	AAA
SURSECO I	30.00	34.00	30.00	4.75	98.75	79.00	100.00	100.00	100.00	100.00	100.00	20.00	99.00	AAA	100.00	AAA
SURSECO II	30.00	34.00	22.50	5.00	91.50	73.20	100.00	100.00	100.00	100.00	100.00	20.00	93.20	AA	100.00	AAA

FINANCIAL PARAMETERS

As of December 31, 2017

(Tentative Result)

ELECTRIC COOPERATIVES	DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)
	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO/S		NGCP		STATUS	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
							ACTUAL	POINT SCORE	ACTUAL	POINT SCORE							
REGION I																	
1 INEC	0.44	4	2.38	4	1.92	4	Current	2.50	Current	2.50	Current	4	22	4	33,990	5	30.00
2 ISECO	0.35	4	7.07	4	2.30	4	Current	2.50	Current	2.50	Advance	4	27	4	82,177	5	30.00
3 LUELCO	0.48	4	2.91	4	2.32	4	Current	2.50	Current	2.50	Current	4	28	4	95,100	5	30.00
4 PANELCO I	0.17	4	1.16	3	1.46	4	Current	2.50	Current	2.50	No Account	4	12	4	19,948	5	29.00
5 CENPELCO	0.58	4	1.92	4	2.17	4	Res. Current	2.50	Current	2.50	Res. Current	4	43	3	206,358	5	29.00
6 PANELCO III	0.37	4	13.02	4	2.11	4	Current	2.50	Current	2.50	No Account	4	62	0	129,672	5	26.00
REGION II																	
7 BATANELCO	0.15	4	3.44	4	1.86	4	Current	5.00	N/A		Current	4	29	4	4,931	5	30.00
8 CAGELCO I	0.43	4	11.03	4	1.10	4	Current	2.50	Current	2.50	Advance	4	27	4	92,905	5	30.00
9 CAGELCO II	0.42	4	3.99	4	1.18	4	Current	2.50	Current	2.50	Advance	4	24	4	71,361	5	30.00
10 ISELCO I	0.55	4	4.66	4	1.29	4	Current	2.50	Current	2.50	Current	4	36	4	220,658	5	30.00
11 ISELCO II	0.41	4	4.92	4	0.90	3	Current	2.50	Current	2.50	No Account	4	73	0	60,246	5	25.00
12 NUVELCO	0.36	4	16.81	4	0.96	3	Current	2.50	Current	2.50	No Account	4	47	2	135,857	5	27.00
13 QUIRELCO	0.43	4	1.67	4	0.53	0	Current	2.50	Current	2.50	No Account	4	27	4	19,922	5	26.00
CAR																	
14 ABRECO	1.15	0	3.25	4	0.16	0	Res. Arrears	0.00	Arrears	0.00	Arrears	0	83	0	21,178	5	9.00
15 BENECO	0.41	4	2.21	4	1.34	4	Current	2.50	Current	2.50	Arrears	0	21	4	(29,733)	0	21.00
16 IFELCO	0.10	4	1.77	4	1.21	4	Current	2.50	Current	2.50	Current	4	41	3	16,562	5	29.00
17 KAELCO	0.25	4	2.76	4	1.76	4	Current	2.50	Current	2.50	Current	4	77	0	23,298	5	26.00
18 MOPRECO	0.13	4	8.82	4	2.57	4	Current	2.50	Current	2.50	Current	4	44	3	15,256	5	29.00
REGION III																	
19 AURELCO	0.24	4	2.18	4	3.31	4	Current	2.50	Current	2.50	Advance	4	38	4	41,471	5	30.00
20 TARELCO I	0.41	4	5.86	4	3.03	4	Current	2.50	Current	2.50	Current	4	46	2	150,476	5	28.00
21 TARELCO II	0.25	4	No Loan	4	2.81	4	Current	2.50	Current	2.50	No Account	4	40	4	112,764	5	30.00
22 NEECO I	0.27	4	7.32	4	2.47	4	Current	2.50	Current	2.50	No Account	4	35	4	101,427	5	30.00
23 NEECO II - Area I	0.42	4	2.93	4	2.01	4	Current	2.50	Current	2.50	Current	4	24	4	60,572	5	30.00
24 NEECO II - Area II	0.52	4	1.86	4	2.05	4	Current	2.50	Current	2.50	Advance	4	24	4	110,505	5	30.00
25 SAJELCO	0.29	4	154.22	4	2.30	4	Current	2.50	Current	2.50	No Account	4	39	4	32,572	5	30.00
26 PRESCO	0.35	4	11.80	4	2.13	4	Current	2.50	Current	2.50	Advance	4	31	4	21,899	5	30.00
27 PELCO I	0.20	4	118.36	4	3.13	4	Current	2.50	Current	2.50	Current	4	27	4	89,870	5	30.00
28 PELCO II	1.36	0	1.38	4	0.60	0	Current	2.50	Current	2.50	No Account	4	31	4	133,726	5	22.00
29 PELCO III	1.28	0	1.76	4	1.48	4	Res. Arrears	0.00	Current	2.50	Res. Advance	4	174	0	8,773	5	19.50
30 PENELCO	0.31	4	13.42	4	1.49	4	Current	2.50	Current	2.50	Advance	4	31	4	255,306	5	30.00
31 ZAMECO I	0.42	4	4.63	4	1.83	4	Current	2.50	Current	2.50	Current	4	41	3	64,454	5	29.00
32 ZAMECO II	0.28	4	5.25	4	1.76	4	Current	2.50	Current	2.50	No Account	4	36	4	46,770	5	30.00

FINANCIAL PARAMETERS

As of December 31, 2017

(Tentative Result)

ELECTRIC COOPERATIVES	DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)	
	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO/S		NGCP		STATUS	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		
							ACTUAL	POINT SCORE	ACTUAL	POINT SCORE								
REGION IV-A																		
33 FLECO	0.51	4	1.64	4	1.68	4	Current	2.50	Current	2.50	Res. Current	4	31	4	55,953	5	30.00	
34 BATELEC I	0.35	4	73.61	4	2.20	4	Current	2.50	Current	2.50	Current	4	37	4	106,623	5	30.00	
35 BATELEC II	0.34	4	9.83	4	2.08	4	Res. Current	2.50	Current	2.50	Advance	4	30	4	369,126	5	30.00	
36 QUEZELCO I	0.28	4	4.75	4	1.50	4	Current	2.50	Current	2.50	Current	4	42	3	12,232	5	29.00	
37 QUEZELCO II	0.33	4	2.94	4	3.98	4	Current	2.50	Current	2.50	Current	4	42	3	19,932	5	29.00	
REGION IV-B																		
38 LUBELCO	0.23	4	1.73	4	0.81	2	Current	5.00	N/A		Current	4	27	4	3,036	5	28.00	
39 OMECO	0.59	4	1.84	4	0.99	3	Current	5.00	N/A		Current	4	42	3	17,150	5	28.00	
40 ORMECO	0.29	4	1.96	4	2.00	4	Current	5.00	N/A		Current	4	30	4	86,100	5	30.00	
41 MARELCO	0.65	3	1.15	3	0.77	1	Current	5.00	N/A		Current	4	35	4	11,252	5	25.00	
42 TIELCO	0.31	4	2.38	4	1.06	4	Current	5.00	N/A		Advance	4	29	4	3,216	5	30.00	
43 ROMELCO	0.34	4	1.40	4	0.87	2	Current	5.00	N/A		Current	4	46	2	14,535	5	26.00	
44 BISELCO	0.31	4	1.83	4	1.07	4	Current	5.00	N/A		Current	4	28	4	12,898	5	30.00	
45 PALECO	0.47	4	11.89	4	1.99	4	Res. Current	5.00	N/A		No Account	4	37	4	89,303	5	30.00	
REGION V																		
46 CANORECO	0.48	4	2.12	4	1.56	4	Current	2.50	Current	2.50	Res. Current	4	39	4	73,393	5	30.00	
47 CASURECO I	0.52	4	4.49	4	1.36	4	Res. Current	2.50	Current	2.50	Current	4	26	4	18,026	5	30.00	
48 CASURECO II	0.64	3	5.93	4	2.19	4	Current	2.50	Current	2.50	Current	4	48	2	167,898	5	27.00	
49 CASURECO III	1.44	0	2.09	4	0.43	0	Res. Arrears	0.00	Current	2.50	Res. Current	4	70	0	39,964	5	15.50	
50 CASURECO IV	0.18	4	2.70	4	2.34	4	Current	2.50	Current	2.50	Current	4	37	4	14,079	5	30.00	
51 ALECO	1.35	0	(0.98)	0	0.56	0	Res. Arrears	0.00	Arrears	0.00	Arrears	0	158	0	(52,369)	0	0.00	
52 SORECO I	0.51	4	3.55	4	1.17	4	Res. Arrears	0.00	Current	2.50	Res. Current	4	49	2	27,636	5	25.50	
53 SORECO II	0.48	4	3.37	4	1.01	4	Res. Current	2.50	Current	2.50	Res. Advance	4	46	2	62,522	5	28.00	
54 FICELCO	0.48	4	0.82	0	1.52	4	Current	5.00	N/A		Advance	4	35	4	7,107	5	26.00	
55 MASELCO	0.85	1	1.86	4	0.10	0	Res. Arrears	0.00	N/A		Res. Current	4	64	0	(50,399)	0	9.00	
56 TISELCO	1.39	0	NDA	0	0.22	0	Res. Current	5.00	N/A		Current	4	98	0	18,385	5	14.00	
REGION VI																		
57 AKELCO	0.32	4	2.15	4	1.81	4	Current	2.50	Current	2.50	Current	4	31	4	67,523	5	30.00	
58 ANTECO	0.14	4	4.92	4	1.93	4	Current	2.50	Current	2.50	Current	4	34	4	86,949	5	30.00	
59 CAPELCO	0.34	4	1.41	4	1.48	4	Current	2.50	Current	2.50	Current	4	38	4	85,693	5	30.00	
60 ILECO I	0.24	4	No Loan	4	2.98	4	Current	2.50	Current	2.50	No Account	4	30	4	73,621	5	30.00	
61 ILECO II	0.23	4	4.61	4	3.51	4	Current	2.50	Current	2.50	Advance	4	35	4	67,787	5	30.00	
62 ILECO III	0.36	4	3.58	4	1.62	4	Current	2.50	Current	2.50	Current	4	30	4	36,111	5	30.00	
63 GUIMELCO	0.21	4	17.36	4	1.51	4	Current	2.50	Current	2.50	Res. Current	4	37	4	18,501	5	30.00	
64 NONECO	0.55	4	2.39	4	1.18	4	Current	2.50	Current	2.50	Current	4	28	4	14,665	5	30.00	
65 CENECO	0.40	4	18.69	4	2.25	4	Current	2.50	Current	2.50	Current	4	40	4	117,097	5	30.00	
66 NOCECO	0.42	4	6.15	4	1.40	4	Current	2.50	Current	2.50	No Account	4	14	4	84,183	5	30.00	

FINANCIAL PARAMETERS

As of December 31, 2017

(Tentative Result)

ELECTRIC COOPERATIVES	DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)	
	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO/S		NGCP		STATUS	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE		
							ACTUAL	POINT SCORE	ACTUAL	POINT SCORE								
	REGION VII																	
67	NORECO I	0.30	4	5.46	4	1.59	4	Current	2.50	Current	2.50	Current	4	36	4	12,481	5	30.00
68	NORECO II	0.36	4	No Loan	4	1.47	4	Current	2.50	Current	2.50	No Account	4	48	2	90,774	5	28.00
69	BANELCO	0.17	4	1.10	3	1.87	4	Current	5.00	N/A		Current	4	12	4	10,309	5	29.00
70	CEBECO I	0.40	4	6.62	4	1.43	4	Current	2.50	Current	2.50	No Account	4	31	4	68,221	5	30.00
71	CEBECO II	0.40	4	40.61	4	1.31	4	Current	2.50	Current	2.50	No Account	4	40	4	146,751	5	30.00
72	CEBECO III	0.32	4	5.69	4	1.99	4	Current	2.50	Current	2.50	No Account	4	23	4	63,079	5	30.00
73	PROSIELCO	0.18	4	18.28	4	2.50	4	Current	5.00	N/A		Current	4	30	4	400	5	30.00
74	CELCO	0.28	4	0.46	0	1.27	4	Current	5.00	N/A		Advance	4	29	4	(2,713)	0	21.00
75	BOHECO I	0.42	4	2.15	4	2.61	4	Current	2.50	Current	2.50	Current	4	29	4	42,991	5	30.00
76	BOHECO II	0.40	4	3.59	4	1.33	4	Current	2.50	Current	2.50	Advance	4	37	4	40,392	5	30.00
	REGION VIII																	
77	LEYECO I/DORELCO	0.42	4	3.86	4	1.00	4	Current	2.50	Res. Current	2.50	Current	4	35	4	47,954	5	30.00
78	LEYECO II	0.51	4	11.34	4	1.17	4	Current	2.50	Res. Current	2.50	Current	4	33	4	37,134	5	30.00
79	LEYECO III	0.40	4	2.41	4	1.83	4	Current	2.50	Res. Current	2.50	Current	4	40	4	27,226	5	30.00
80	LEYECO IV	0.39	4	11.23	4	1.03	4	Current	2.50	Current	2.50	Current	4	31	4	27,279	5	30.00
81	LEYECO V	0.33	4	5.25	4	1.16	4	Current	2.50	Res. Current	2.50	Current	4	46	2	103,125	5	28.00
82	SOLECO	0.25	4	21.08	4	1.50	4	Current	2.50	Current	2.50	Advance	4	32	4	67,931	5	30.00
83	BILECO	0.31	4	3.66	4	1.40	4	Current	2.50	Current	2.50	Advance	4	33	4	21,803	5	30.00
84	NORSAMELCO	0.96	0	2.32	4	1.90	4	Res. Arrears	0.00	Res. Current	2.50	Res. Current	4	39	4	49,843	5	23.50
85	SAMELCO I	0.58	4	6.90	4	2.67	4	Res. Current	2.50	Current	2.50	Advance	4	46	2	72,468	5	28.00
86	SAMELCO II	0.27	4	9.05	4	1.04	4	Current	2.50	Current	2.50	Advance	4	45	3	27,449	5	29.00
87	ESAMELCO	0.27	4	3.76	4	1.44	4	Current	2.50	Current	2.50	Current	4	34	4	31,332	5	30.00
	REGION IX																	
88	ZANECO	0.57	4	2.14	4	0.98	3	Current	2.50	Current	2.50	Current	4	38	4	67,890	5	29.00
89	ZAMSURECO I	0.31	4	12.11	4	2.12	4	Current	2.50	Current	2.50	Advance	4	23	4	66,055	5	30.00
90	ZAMSURECO II	0.67	3	0.75	0	1.02	4	Res. Arrears	0.00	Current	2.50	Current	4	92	0	(51,833)	0	13.50
91	ZAMCELCO	1.02	0	(0.51)	0	0.41	0	Res. Arrears	0.00	Current	2.50	Current	4	53	1	(262,483)	0	7.50

FINANCIAL PARAMETERS

As of December 31, 2017

(Tentative Result)

ELECTRIC COOPERATIVES		DEBT RATIO (4%)		DEBT SERVICE COVER (4%)		QUICK RATIO (4%)		PAYMENT TO POWER SUPPLIER (5%)				PAYMENT TO NEA (4%)		AVE COLLECTION PERIOD (4%)		PROFITABILITY (5%)		TOTAL (30%)
		ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	GENCO/S		NGCP		STATUS	POINT SCORE	ACTUAL	POINT SCORE	ACTUAL	POINT SCORE	
								ACTUAL	POINT SCORE	ACTUAL	POINT SCORE							
	REGION X																	
92	MOELCI I	0.58	4	1.24	4	0.92	3	Current	2.50	Current	2.50	Current	4	43	3	1,603	5	28.00
93	MOELCI II	0.34	4	No Loan	4	1.78	4	Current	2.50	Current	2.50	No Account	4	40	4	675	5	30.00
94	MORESCO I	0.52	4	6.22	4	3.38	4	Current	2.50	Current	2.50	Current	4	30	4	115,817	5	30.00
95	MORESCO II	0.79	2	1.30	4	0.86	2	Res. Current	2.50	Current	2.50	Current	4	34	4	31,584	5	26.00
96	FIBECO	0.54	4	1.21	4	1.09	4	Current	2.50	Current	2.50	Current	4	40	4	13,810	5	30.00
97	BUSECO	0.49	4	1.12	3	1.50	4	Current	2.50	Current	2.50	Current	4	29	4	21,024	5	29.00
98	CAMELCO	0.53	4	1.18	3	0.69	0	Current	2.50	Current	2.50	Advance	4	32	4	12,154	5	25.00
99	LANECO	0.54	4	2.35	4	1.21	4	Current	2.50	Current	2.50	Current	4	36	4	14,533	5	30.00
	REGION XI																	
100	DORECO	0.32	4	2.15	4	2.05	4	Current	2.50	Current	2.50	Current	4	44	3	43,237	5	29.00
101	DANECO	0.67	3	3.20	4	1.29	4	Res. Arrears	0.00	Arrears	0.00	Arrears	0	182	0	36,182	5	16.00
102	DASURECO	0.32	4	11.82	4	1.51	4	Current	2.50	Current	2.50	Advance	4	34	4	93,045	5	30.00
	REGION XII																	
103	COTELCO	0.34	4	2.75	4	1.49	4	Current	2.50	Current	2.50	Advance	4	39	4	2,108	5	30.00
104	COTELCO-PPALMA	0.26	4	No Loan	4	2.29	4	Current	2.50	Current	2.50	No Account	4	76	0	35,689	5	26.00
105	SOCOTECO I	0.34	4	2.68	4	1.98	4	Current	2.50	Current	2.50	Advance	4	34	4	39,904	5	30.00
106	SOCOTECO II	0.53	4	13.32	4	1.55	4	Current	2.50	Current	2.50	Current	4	34	4	163,849	5	30.00
107	SUKELCO	0.35	4	4.16	4	1.64	4	Current	2.50	Current	2.50	Current	4	41	3	41,743	5	29.00
	ARMM																	
108	TAWELCO	2.56	0	(2.00)	0	0.21	0	Arrears	0.00	N/A	0.00	Current	4	596	0	(110,247)	0	4.00
109	SIASELCO	0.26	4	No Loan	4	1.19	4	Arrears	0.00	N/A	0.00	No Account	4	162	0	479	5	21.00
110	SULECO	2.27	0	8.00	4	0.30	0	Arrears	0.00	N/A	0.00	Current	4	453	0	18,005	5	13.00
111	BASELCO	3.21	0	(7.74)	0	0.13	0	Arrears	0.00	N/A	0.00	Arrears	0	291	0	(50,375)	0	0.00
112	CASELCO	0.35	4	4.67	4	0.85	2	Arrears	0.00	N/A	0.00	Current	4	68	0	2,160	5	19.00
113	LASURECO	1.37	0	0.00	0	0.67	0	Arrears	0.00	Res. Arrears	0.00	Arrears	0	0	0	0	0	0.00
114	MAGELCO	0.40	4	7.99	4	1.32	4	Arrears	0.00	Res. Current	2.50	Res. Current	4	486	0	41,261	5	23.50
	CARAGA																	
115	ANECO	0.47	4	2.94	4	1.67	4	Current	2.50	Current	2.50	Current	4	35	4	67,304	5	30.00
116	ASELCO	0.45	4	1.14	3	1.04	4	Current	2.50	Current	2.50	Current	4	37	4	9,036	5	29.00
117	SURNECO	0.58	4	1.24	4	1.37	4	Current	2.50	Current	2.50	Current	4	32	4	1,062	5	30.00
118	SIARELCO	0.43	4	3.67	4	1.24	4	Current	2.50	Current	2.50	Advance	4	28	4	22,592	5	30.00
119	DIELCO	0.29	4	6.06	4	1.89	4	Current	5.00	N/A		Advance	4	29	4	8,525	5	30.00
120	SURSECO I	0.31	4	4.40	4	2.49	4	Current	2.50	Current	2.50	Current	4	36	4	24,091	5	30.00
121	SURSECO II	0.51	4	2.07	4	1.27	4	Current	2.50	Current	2.50	Current	4	36	4	14,190	5	30.00

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Tmg per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
	REGION I									
1	INEC	5	4	Blue	2	1:504	1	1	1	14
2	ISECO	5	4	Blue	2	1:483	1	1	1	14
3	LUELCO	4	4	Blue	2	1:502	1	1	1	13
4	PANELCO I	1	4	Purple	1	1:448	1	1	1	9
5	CENPELCO	4	3	Red	0	1:518	1	1	1	10
6	PANELCO III	5	4	Red	0	1:355	1	1	1	12
	REGION II									
7	BATANELCO	4	4	Blue	2	1:137	1	0	1	12
8	CAGELCO I	5	4	Blue	2	1:438	1	1	1	14
9	CAGELCO II	5	4	Purple	1	1:485	1	1	1	13
10	ISELCO I	5	4	Purple	1	1:542	1	1	1	13
11	ISELCO II	4	4			1:329	0	1	1	10
12	NUVELCO	0	0			1:390	1	1	1	3
13	QUIRELCO	0	4			1:312	0	1	1	6
	CAR									
14	ABRECO	0	0	Red	0	1:160	0			0
15	BENECO	5	4	Purple	1	1:748	1	1	1	13
16	IFELCO	2	3	Purple	1	1:423	1	1	1	9
17	KAELCO	0	2	Purple	1	1:375	1	1	1	6
18	MOPRECO	4	4	Blue	2	1:486	1	1	1	13

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Tmg per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
	REGION III									
19	AURELCO	5	4	Blue	2	1:363	1	1	1	14
20	TARELCO I	5	3	Red	0	1:497	1	1	1	11
21	TARELCO II	5	4	Blue	2	1:498	1	1	1	14
22	NEECO I	5	4	Blue	2	1:479	1	1	1	14
23	NEECO II - Area 1	5	4	Blue	2	1:452	1	1	1	14
24	NEECO II - Area 2	5	4	Blue	2	1:480	1	1	1	14
25	SAJELCO	5	4			1:192	0	1	1	11
26	PRESCO	5	4	Blue	2	1:383	1	1	1	14
27	PELCO I	5	4	Blue	2	1:505	1	1	1	14
28	PELCO II	4	4	Red	0	1:370	1	1	1	11
29	PELCO III	4	4	Purple	1	1:363	1	1	1	12
30	PENELCO	4	4	Blue	2	1:525	1	1	1	13
31	ZAMECO I	5	4	Blue	2	1:449	1	1	1	14
32	ZAMECO II	5	4	Blue	2	1:403	1	1	1	14
	REGION IV-A									
33	FLECO	5	4	Blue	2	1:370	1	1	1	14
34	BATELEC I	4	4	Blue	2	1:407	1	1	1	13
35	BATELEC II	4	4	Purple	1	1:420	1	1	1	12
36	QUEZELCO I	1	4	Purple	1	1:327	0	1	1	8
37	QUEZELCO II	4	4	Blue	2	1:434	1	1	1	13
	REGION IV-B									
38	LUBELCO	3	4	Purple	1	1:377	1	1	1	11
39	OMECCO	4	3	Purple	1	1:425	1			9
40	ORMECO	0	3	Blue	2	1:420	1	1	1	8
41	MARELCO	5	4	Blue	2	1:427	1	1	1	14
42	TIELCO	5	4	Blue	2	1:449	1	1	1	14

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (6%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
43	ROMELCO	5	4	Purple	1	1:537	1	1	1	13
44	BISELCO	5	4	Purple	1	1:341	1	1	1	13
45	PALECO	5	4	Blue	2	1:381	1	1	1	14
REGION V										
46	CANORECO	4	4	Purple	1	1:488	1	1	1	12
47	CASURECO I	5	4	Blue	2	1:353	1	1	1	14
48	CASURECO II	5	4	Red	0	1:428	1	1	1	12
49	CASURECO III	5	4	Red	0	1:392	1	1	1	12
50	CASURECO IV	5	4	Blue	2	1:382	1	1	1	14
51	ALECO	5	2	Red	0	1:675	1	1		9
52	SORECO I	2	4	Red	0	1:372	1	1	1	9
53	SORECO II	5	3	Purple	1	1:334	0	1	1	11
54	FICELCO	0	2	Purple	1	1:302	1	1	0	5
55	MASELCO	5	4	Red	0	1:385	1	1	0	11
56	TISELCO	4	4	Red	0	1:276	1	0	0	9
REGION VI										
57	AKELCO	5	4	Purple	1	1:425	1	1	1	13
58	ANTECO	5	4	Blue	2	1:596	1	1	1	14
59	CAPELCO	2	3	Blue	2	1:480	1	1	1	10
60	ILECO I	5	4	Red	0	1:810	1	1	1	12
61	ILECO II	5	4	Blue	2	1:537	1	1	1	14
62	ILECO III	3	4	Blue	2	1:604	1	1	1	12
63	GUIMELCO	5	4	Blue	2	1:504	1	1	1	14
64	NONECO	5	4	Blue	2	1:570	1	1	1	14
65	CENECO	1	4	Purple	1	1:551	1	1	1	9
66	NOCECO	4	4			1:469	1	1	1	11

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
	REGION VII									
67	NORECO I	4	3	Blue	2	1:607	1	1	1	12
68	NORECO II	4	4			1:435	1	1	1	11
69	BANELCO	5	4	Blue	2	1:514	1	1	1	14
70	CEBECO I	5	4	Blue	2	1:526	1	1	1	14
71	CEBECO II	5	4	Blue	2	1:516	1	1	1	14
72	CEBECO III	5	4	Blue	2	1:450	1	1	1	14
73	PROSIELCO	5	4	Blue	2	1:365	1	1	1	14
74	CELCO	5	4	Blue	2	1:392	1	1	1	14
75	BOHECO I	5	4	Blue	2	1:464	1	1	1	14
76	BOHECO II	5	4	Blue	2	1:477	1	1	1	14
	REGION VIII									
77	DORELCO	5	4	Red	0	1:521	1	1	1	12
78	LEYECO II	4	4	Purple	1	1:477	1	1	1	12
79	LEYECO III	5	4	Blue	2	1:501	1	1	1	14
80	LEYECO IV	5	4	Blue	2	1:558	1	1	1	14
81	LEYECO V	5	4	Blue	2	1:540	1	1	1	14
82	SOLECO	2	4	Blue	2	1:584	1	1	1	11
83	BILECO	5	4	Blue	2	1:490	1	1	1	14
84	NORSAMELCO	5	4	Purple	1	1:452	1	1	1	13

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
85	SAMELCO I	5	4	Purple	1	1:461	1	1	1	13
86	SAMELCO II	5	4	Blue	2	1:404	1	1	1	14
87	ESAMELCO	5	4	Purple	1	1:519	1	1	1	13
REGION IX										
88	ZANECO	3	4	Blue	2	1:471	1	1	1	12
89	ZAMSURECO I	5	4	Blue	2	1:349	1	1	1	14
90	ZAMSURECO II	5	3	Blue	2	1:535	1	1	1	13
91	ZAMCELCO	4	3	Purple	1	1:267	0	1	1	10
REGION X										
92	MOELCI I	5	4	Blue	2	1:396	1	1	1	14
93	MOELCI II	5	4	Blue	2	1:386	1	1	1	14
94	MORESCO I	5	4	Red	0	1:600	1	1	1	12
95	MORESCO II	4	3	Blue	2	1:472	1	1	1	12
96	FIBECO	5	4	Purple	1	1:580	1	1	1	13
97	BUSECO	2	2	Blue	2	1:520	1	1	1	9
98	CAMELCO	5	4	Purple	1	1:415	1	1	1	13
99	LANECO	5	4	Purple	1	1:533	1	1	1	13

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

I. HUMAN RESOURCE (14%)

ELECTRIC COOPERATIVES		GOOD GOVERNANCE LEADERSHIP AND MANAGEMENT				Employee-Customer Ratio (1%)		Capacity Building (1%)	Retirement Plan/Fund (1%)	SUB-TOTAL (14%)
		Performance Rating of BOD (5%)	Performance Rating of GM (4%)	NEA Audit/External Audit Rating (2%)						
		Compliant	Very Satisfactory	NEA Audit Color Coding		1:350		1 Trng per Employee per Year	Actuarial Study/Funds Availability	
		Point Score	Point Score	Actual	Point Score	Actual	Point Score	Point Score	Point Score	
	REGION XI									
100	DORECO	5	4	Blue	2	1:383	1	1	1	14
101	DANECO	4	4	Purple	1	1:724	1	0	1	11
102	DASURECO	5	4	Blue	1	1:436	1	1	1	13
	REGION XII									
103	COTELCO	5	4	Blue	2	1:519	1	1	1	14
104	COTELCO-PPALMA	5	4	Purple	1	1:646	1	1	1	13
105	SOCOTECO I	5	4	Blue	2	1:495	1	1	1	14
106	SOCOTECO II	5	4	Blue	2	1:1062	1	1	1	14
107	SUKELCO	5	4	Blue	2	1:667	1	1	1	14
	ARMM									
108	TAWELCO	0	1	Red	0	1:260	1	0	1	3
109	SIASELCO	0	4	Red	0	1:120	1			5
110	SULECO	5	3	Purple	1	1:365	1	0	1	11
111	BASELCO	0	2	Red	0	1:180	1	0	1	4
112	CASELCO	0	2			1:16	1			3
113	LASURECO	0	3	Red	0	under rehabilitation				3
114	MAGELCO	4	3	Purple	1	1:349	1	1	1	11
	CARAGA									
115	ANECO	5	4	Blue	2	1:833	1	1	1	14
116	ASELCO	5	4	Blue	2	1:499	1	1	1	14
117	SURNECO	4	4	Blue	2	1:465	1	1	1	13
118	SIARELCO	5	4	Blue	2	1:399	1	1	1	14
119	DIELCO	5	4	Blue	2	1:561	1	1	1	14
120	SURSECO I	5	4	Blue	2	1:396	1	1	1	14
121	SURSECO II	4	4	Blue	2	1:376	1	1	1	13

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)	
		<small>Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)</small>		<small>Service-drop Connection (2%)</small>		<small>Restoration of Service After Line Fault on the Secondary Side,Including Service Drop/lateral (2%)</small>		<small>Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)</small>		<small>Timeframe in Informing Customer on Scheduled Power Interruptions (2%)</small>		<small>Response Time Emergency Calls (2%)</small>		<small>Response Time to Reconnection of Service Due to Disconnection (2%)</small>										
		<small>within 1 day upon receipt of application</small>		<small>within 2 days upon receipt of payment</small>		<small>within 4 hrs aftr receipt of report</small>		<small>within 24 hrs after receipt of complaint</small>		<small>at least 3 days before schedule</small>		<small>within 30 minutes</small>		<small>within 24 hrs</small>		<small>5% attendance turnout</small>		<small>5% of Total Members</small>		<small>Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Telering</small>				
		<small>Actual (Day)</small>	<small>Point Score</small>	<small>Actual (Day)</small>	<small>Point Score</small>	<small>Actual (Hour)</small>	<small>Point Score</small>	<small>Actual (Hour)</small>	<small>Point Score</small>	<small>Actual (Day)</small>	<small>Point Score</small>	<small>Actual (minutes)</small>	<small>Point Score</small>	<small>Actual (Hour)</small>	<small>Point Score</small>	<small>Actual (%)</small>	<small>Point Score</small>	<small>Actual (%)</small>	<small>Point Score</small>	<small>Actual</small>	<small>Point Score</small>			
REGION I																								
1	INEC	1	2	2	2	4	2	24	2	3	2	30	2	24	2	3.18%	2	41.81	2	5	2	20	34.00	
2	ISECO	30m	2	2	2	4	2	24	2	3	2	20	2	24	2	8.66%	3	2.09%	1	5	2	20	34.00	
3	LUELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	5%	3	3.60%	2	5	2	21	34.00	
4	PANELCO I	30.00	2	2	2	4	2	24	2	3	2	20	2	24	2	2.04%	1	19.20%	2	5	2	19	28.00	
5	CENPELCO	1	2	2	2	4	2	24	2	2-3	0	30	2	24	2	5.12%	3	NDED	2	5	2	19	29.00	
6	PANELCO III	1	2	1-2	2	3-4	2	24	2	3	2	30	2	24	2	6.5%	3	0/24.46/6	2	5	2	21	33.00	
REGION II																								
7	BATANELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	8.16	3	11	2	2	1	20	32.00	
8	CAGELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.17%	3	25.31%/UnO/En	2	5	2	21	35.00	
9	CAGELCO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5%	3	15.7%	2	5	2	21	34.00	
10	ISELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6.17%	3	5.00	2	5	2	21	34.00	
11	ISELCO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	1%	1	9.4%	2	4	1	18	28.00	
12	NUVELCO	4h	2	2	2	4	2	4	2	2	0	15	2	8	2	1.6%	1	NDED	2	5	2	17	20.00	
13	QUIRELCO	1	2	1	2	2	2	24	2	5	2	30	2	24	2	.76%	1	6.5%	2	4	1	18	24.00	
CAR																								
14	ABRECO																	NDED	2			2	2.00	
15	BENECO	1	2	1	2	2	2	1	2	3	2	15	2	24	2	7.16%	3	UnO	2	5	2	21	34.00	
16	IFELCO	1	2	1	2	4	2	24	2	3	2	30	2	24	2	5%	3	6.72%	2	3	1	20	29.00	
17	KAELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.17%	3	UnO	2	3	1	20	26.00	
18	MOPRECO	1	2	1	2	1	2	12	2	5	2	30	2	3	2	5%	3	UnO	2	5	2	21	34.00	

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
		Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,including Service Drop(lateral) (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
		within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs after receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		5% attendance turnout		5% of Total Members		Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Telling			
		Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
REGION III																							
19	AURELCO	1	2	2	2	4	2	24	2	5	2	30	2	24	2	11.43%	3	12.20%	2	4	2	21	35.00
20	TARELCO I	1	2	1	2	4	2	24	2	3	2	30	2	24	2	7.03	3	17%/UnO	2	5	2	21	32.00
21	TARELCO II	30m	2	2	2	30m	2	24	2	3	2	30	2	24	2	8.95%	3	UnO/36%	2	5	2	21	35.00
22	NEECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	15.93%	3	MSEC	2	5	2	21	35.00
23	NEECO II - Area 1	1	2	2	2	4	2	24	2	3	2	30	2	24	2	14.71%	3	NDED	2	5	2	21	35.00
24	NEECO II - Area 2	1	2	2	2	4	2	24	2	5	2	30	2	24	2	19.44%	3	NDED	2	5	2	21	35.00
25	SAJELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	12.94%	3	30.80%	2	3	1	20	31.00
26	PRESCO	1	2	2	2	4	2	12	2	3	2	30	2	8	2	10%	3	UnO/26%/32%	2	5	2	21	35.00
27	PELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	21.29%	3	39%/21%	2	5	2	21	35.00
28	PELCO II	1	2	2	2	1	2	1	2	5	2	14	2	1	2	8.29%	3	UnO	2	5	2	21	32.00
29	PELCO III	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.68%	3	2.32%	1	4	1	19	31.00
30	PENELCO	1	2	2	2	1	2	1	2	3	2	30	2	24	2	13.54%	3	1.11%/UnO	2	5	2	21	34.00
31	ZAMECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.2	3	19.6%/UnO	2	5	2	21	35.00
32	ZAMECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	10%	3	2.92%	1	5	2	20	34.00
REGION IV-A																							
33	FLECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.55%	3	19%	2	5	2	21	35.00
34	BATELEC I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.01%	3	0.09	2	5	2	21	34.00
35	BATELEC II	1	2	2	2	23m	2	24	2	3	2	30	2	24	2	5%	3	10	2	5	2	21	33.00
36	QUEZELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.07%	3	1.75%	1	5	2	20	28.00
37	QUEZELCO II	1	2	1	2	4	2	24	2	3	2	30	2	8	2	9.63%	3	NDED	2	4	1	20	33.00
REGION IV-B																							
38	LUBELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6%	3	FOE; 5%/34%	2	1	0	19	30.00
39	OMECO															NDA	0					0	9.00
40	ORMECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	9.16%	3	34.73	2	4	1	20	28.00
41	MARELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.73%	3	5.6%	2	3	2	21	35.00
42	TIELCO	1	2	2	2	2	2	24	2	3	2	30	2	24	2	6.6%	3	UnO 34.5%	2	3	2	21	35.00

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
		Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,including Service Drop/fateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
		within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs after receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		5% attendance turnout		5% of Total Members		Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Teller			
		Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
43	ROMELCO	1	2	2	2	30m	2	24	2	3	2	30	2	24	2	9.73%	3	17.65, 10	2	3	2	21	34.00
44	BISELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	11.17	3	UnO/FoE	2	2	1	20	33.00
45	PALECO	1	2	3	0	4	2	24	2	3	2	30	2	2h	2	5.70%	3	FOE	2	5	2	19	33.00
REGION V																							
46	CANORECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.82%	3	UnO/25.05%	2	5	2	21	33.00
47	CASURECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	10.5	3	UnO	2	5	2	21	35.00
48	CASURECO II	1	2	2	2	1	2	24	2	5	2	30	2	24	2	9.58%	3	5.30%	2	5	2	21	33.00
49	CASURECO III	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6%	3	NDED	2	5	2	21	33.00
50	CASURECO IV	1	2	2.14	2	2.54	2	4.48	2	3	2	30	2	14.97	2	9.94%	3	FoE	2	5	2	21	35.00
51	ALECO	15	0	15	0	4	2	24	2	2	0	30	2	24	2	NDA	0	IMC	2	2	1	11	20.00
52	SORECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.01%	3	22.5	2	4	2	21	30.00
52	SORECO II	1	2	1	2	3	2	1	2	3	2	17	2	4	2	8.51%	3	NAD	2	5	2	21	32.00
54	FICELCO	1	2	2	2	2	2	24	2	3	2	30	2	24	2	7.35%	3	22.5%	2	3	2	21	26.00
55	MASELCO	1	2	1-10	0	4	2	24	2	2	0	10-30	2	24	10	3.72%	2	NO Board	2	2	1	23	34.00
56	TISELCO	1	2	1	2	30m	2	24	2	1	0	30	2	24	1	12.06%	3	UnO	2	2	1	17	26.00
REGION VI																							
57	AKELCO	1	2	2	2	3	2	24	2	3	2	30	2	24	2	10.90%	3	UnO	2	4	1	20	33.00
58	ANTECO	1	2	2	2	3	2	24	2	3	2	30	2	8	2	11.94%	3	UnO	2	5	2	21	35.00
59	CAPELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	5.19	3	UnO/FoE	3	5	2	22	32.00
60	ILECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6.40	3	UnO/50.70%	2	5	2	21	33.00
61	ILECO II	1	2	2	2	7m	2	7m	2	3	2	20	2	24	2	7.85%	3	UnO	2	5	2	21	35.00
62	ILECO III	1	2	1.46	2	1.35	2	1.82	2	3	2	30	2	4.61	2	6.45%	3	UnO	2	5	2	21	33.00
63	GUIMELCO	1	2	1.65	2	3.64	2	24	2	3	2	24.67	2	24	2	9.27%	3	NAD	2	5	2	21	35.00
64	NONECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	10.14%	3	UnO	2	5	2	21	35.00
65	CENECO	1	2	2	2	2days	0	24	2	3	2	30	2	24	2	1.58%	1	FoE	2	5	2	17	26.00
66	NOCECO	8h	2	2	2	4	2	24	2	3	2	30	2	24	2	1.84%	1	UnO	2	5	2	19	30.00

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)	
		Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side, Including Service Drop/fateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe In Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)										
		within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs after receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		5% attendance turnout		5% of Total Members		Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Telerling				
		Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score			
REGION VII																								
67	NORECO I	4-6hrs	2	1	2	3	2	30m	2	5	2	15	2	12	2	8.20%	3	7.70%	2	5	2	21	33.00	
68	NORECO II	1	2	1	2	4	2	24	2	3	2	30	2	24	2	7.62%	3	2.79%	1	4	1	19	30.00	
69	BANELCO	10m	2	2	2	1	2	1	2	3	2	10	2	4	2	8.25%	3	2%	1	3	2	20	34.00	
70	CEBECO I	1	2	1	2	4	2	24	2	3	2	30	2	24	2	8.22%	3	UnO	2	5	2	21	35.00	
71	CEBECO II	5m	2	5	2	1	2	15m	2	3	2	10	2	1	2	5.87%	3	UnO	2	5	2	21	35.00	
72	CEBECO III	2h	2	2	2	4	2	24	2	3	2	30	2	24	2	19%	3	UnO	2	5	2	21	35.00	
73	PROSIELCO	1	2	1	2	4	2	24	2	3	2	30	2	24	2	7.31%	3	9.35%	2	3	2	21	35.00	
74	CELCO	1	2	1	2	1	2	1	2	3	2	20	2	24	2	6%	3	6% & 3.7%	2	3	2	21	35.00	
75	BOHECO I	1	2	2	2	2	2	24	2	3	2	5	2	24	2	5%	3	7.60%	2	5	2	21	35.00	
76	BOHECO II	1	2	2	2	3	2	23	2	2	0	30	2	24	2	5%	3	18.19%	2	5	2	19	33.00	
REGION VIII																								
77	DORELCO	1	2	2	2	4	2	24	2	3	2	25	2	24	2	6.81%	3	UnO	2	5	2	21	33.00	
78	LEYECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	10.46%	3	3.30%	1	5	2	20	32.00	
79	LEYECO III	1	2	2	2	4	2	24	2	3	2	30	2	24	2	9%	3	5%	2	5	2	21	35.00	
80	LEYECO IV	1	2	2	2	4	2	24	2	3	2	30	2	24	2	14.38%	3	UnO	2	5	2	21	35.00	
81	LEYECO V	1	2	1	2	70m	2	65m	2	3	2	30	2	68m	2	NDA	0	NDED	2	5	2	18	32.00	
82	SOLECO	1	2	3	0	4	2	24	2	3	2	30	2	24	2	NDA	0	5%	2	5	2	16	27.00	
83	BILECO	1	2	2	2	1.00%	2	11	2	3	2	30	2	3	2	7.44%	3	UnO	2	4	1	20	34.00	
84	NORSAMELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NAD	3	TP	2	5	2	21	34.00	

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES		CUSTOMER SERVICE STANDARDS														ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
		Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side,including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe In Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)									
		within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs aftr receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		5% attendance turnout		5% of Total Members		Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Teleneng			
		Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score		
85	SAMELCO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6.91%	3	Uno/ FoE	2	5	2	21	34.00
86	SAMELCO II	1	2	2	2	2	2	24	2	3	2	30	2	24	2	16.15%	3	Uno	2	5	2	21	35.00
87	ESAMELCO	1	2			2	2	24	2	3	2	30	2	24	2	8.5%	3	FoE	2	5	2	19	32.00
	REGION IX																						
88	ZANECO	1	2	2	2	4	2	8	2	5	2	30	2	5	2	8%	3	NDED	2	4	1	20	32.00
89	ZAMSURECO I	8m	2	1	2	1	2	8	2	4	2	23	2	11	2	24.5	3	Uno	2	5	2	21	35.00
90	ZAMSURECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	NAD	3	UnO	2	5	2	21	34.00
91	ZAMCELCO	1-2	0	2-3	2	2	2	24	2	3	2	2	2	24	2	5.46%	3	2.00%	1	3	1	17	27.00
	REGION X																						
92	MOELCI I	30m	2	2	2	4	2	24	2	3	2	30	2	24	2	5.43%	3	13.7%UnO	2	5	2	21	35.00
93	MOELCI II	1	2	1	2	4	2	1	2	3	2	30	2	24	2	7.26%	3	36.16%	2	5	2	21	35.00
94	MORESCO I	15m	2	2	2	4	2	24	2	3	2	30	2	24	2	35%	3	UnO/FoE	2	5	2	21	33.00
95	MORESCO II	1	2	2	2	4	2	14	2	3	2	30	2	21	2	22.54%	3	6%	2	5	2	21	33.00
96	FIBECO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.34%	3	UnO/ 12.8%	2	5	2	21	34.00
97	BUSECO	1	2	1	2	4	2	24	2	3	2	30	2	24	2	51%	3	UnO	2	5	2	21	30.00
98	CAMELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	13.05	3	UnO	2	3	2	21	34.00
99	LANECO	1	2	1	2	2	2	2	2	3	2	20	2	1	2	13.13%	3	FoE	2	5	2	21	34.00

INSTITUTIONAL PARAMETERS

As of December 31, 2017

(Tentative Result)

II. STAKEHOLDERS (21%)

ELECTRIC COOPERATIVES	CUSTOMER SERVICE STANDARDS															ANNUAL GENERAL MEMBERSHIP ASSEMBLY (3%)		DISTRICT ELECTION (2%)		INFORMATION, EDUCATION & COMMUNICATION TECHNOLOGY (2%)		SUB-TOTAL (21%)	TOTAL (35%)
	Processing/ Approval of Applications for Service Connection (w/complete requirements) (2%)		Service-drop Connection (2%)		Restoration of Service After Line Fault on the Secondary Side, Including Service Drop/lateral (2%)		Response Time on Consumer Complaints (billing, payment and meter complaints) (2%)		Timeframe in Informing Customer on Scheduled Power Interruptions (2%)		Response Time Emergency Calls (2%)		Response Time to Reconnection of Service Due to Disconnection (2%)		5% attendance turnout		5% of Total Members		Website*, SMS*, Hotline for Complaints*, Automated Meter Reading Billing & Collection, On-line Telering				
	within 1 day upon receipt of application		within 2 days upon receipt of payment		within 4 hrs after receipt of report		within 24 hrs after receipt of complaint		at least 3 days before schedule		within 30 minutes		within 24 hrs		Actual (%) Point Score		Actual (%) Point Score		Actual Point Score				
	Actual (Day)	Point Score	Actual (Day)	Point Score	Actual (Hour)	Point Score	Actual (Hour)	Point Score	Actual (Day)	Point Score	Actual (minutes)	Point Score	Actual (Hour)	Point Score	Actual (%)	Point Score	Actual (%)	Point Score	Actual	Point Score			
REGION XI																							
100	DORECO	15m	2	2	2	1	2	24	2	3	2	30	2	24	2	5%	3	Uno	2	5	2	21	35.00
101	DANECO	1	2	3	2	4	2	24	2	3	2	24	2	24	2	.80%	1	INTERIM	2	5	2	19	30.00
102	DASURECO	1	2	1	2	1	2	1	2	3	2	30	2	1	2	9.56%	3	18%	2	5	2	21	34.00
REGION XII																							
103	COTELCO	1	2	3	0	3	2	24	2	3	2	30	2	24	2	7.26%	3	UnO/ZZ. 52%	2	5	2	19	33.00
104	COTELCO-PPALMA	1	2	2	2	4	2	24	2	3	2	30	2	4	2	5.19%	3	UnO	2	5	2	21	34.00
105	SOCOTECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	6%	3	NDED	2	5	2	21	35.00
106	SOCOTECO II	1	2	2	2	4	2	24	2	3	2	30	2	24	2	9.54%	3	UnO	2	5	2	21	35.00
107	SUKELCO	1	2	2	2	4	2	24	2	3	2	30	2	24	2	7.10%	3	26%, UnO	2	5	2	21	35.00
ARMM																							
108	TAWELCO	1	2	2	2	4	2	24	2	3	2	20	2	24	2	1-2%	1	NDED	2	1	0	17	20.00
109	SIASELCO																					0	5.00
110	SULECO	8h	2	8h	2	4	2	4	2	1	0			4	2	NDA	0	NAD	2	3	1	13	24.00
111	BASELCO	1	2	15d	0	4	2	72	0	3	2	30	2	1-2d	0	5.07%	3	NAD	2	3	1	14	18.00
112	CASELCO																					0	3.00
113	LASURECO																	Under Rehabilit				0	3.00
114	MAGELCO	1	2	2	2	4	2	12	2	3	2	30	2	24	2	NAD	3	NAD	2	4	1	20	31.00
CARAGA																							
115	ANECO	1	2	1	2	1	2	4m	2	3	2	2	2	24	2	10.17%	3	UnO	2	5	2	21	35.00
116	ASELCO	4h	2	2	2	2	2	24	2	3	2	30	2	24	2	32%	3	UnO	2	5	2	21	35.00
117	SURNECO	1	2	2	2	4	2	24	2	3	2	30	2	6	2	NAD	3	24.3/UnO	2	4	1	20	33.00
118	SIARELCO	15m	2	2	2	1	2	24	2	7	2	30	2	3	2	8.23%	3	45%/25%	2	3	2	21	35.00
119	DIELCO	15m	2	2	2	2	2	1	2	7	2	30	2	3	2	6.63%	3	UnO/For	2	3	2	21	35.00
120	SURSECO I	1	2	2	2	4	2	24	2	3	2	30	2	24	2	4.17%	2	UnO/For	2	5	2	20	34.00
121	SURSECO II	1	2	2	2	3	2	24	2	3	2	30	2	12	2	5.9%	3	61.9%/UnO	2	5	2	21	34.00

TECHNICAL PARAMETERS

As of December 31, 2017

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13%

Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	System Loss (12%)		Power Factor (3%)		
			Actual	Point Score	Actual	Point Score		Actual	Point Score	Actual	Point Score	
REGION I												
1	INEC	12	17.25	7.50	1,359.69	7.50	12	10.34%	12.00	98.50%	3.00	30.00
2	ISECO	12	10.27	7.50	590.45	7.50	12	9.87%	12.00	99.28%	3.00	30.00
3	LUELCO	12	2.30	7.50	178.16	7.50	12	10.84%	12.00	99.32%	3.00	30.00
4	PANELCO I	12	20.80	7.50	1,834.14	7.50	12	12.31%	12.00	99.24%	3.00	30.00
5	CENPELCO	12	23.85	7.50	856.94	7.50	12	12.91%	12.00	97.71%	3.00	30.00
6	PANELCO III	12	0.70	7.50	9.11	7.50	12	10.32%	12.00	97.93%	3.00	30.00
REGION II												
7	BATANELCO	12	27.34	7.50	2,367.24	7.50	12	3.80%	12.00	95.00%	3.00	30.00
8	CAGELCO I	12	23.17	7.50	1,652.27	7.50	12	10.53%	12.00	96.38%	3.00	30.00
9	CAGELCO II	11	4.90	0.00	207.24	0.00	12	12.07%	12.00	98.02%	3.00	15.00
10	ISELCO I	12	9.09	7.50	595.96	7.50	12	9.74%	12.00	96.53%	3.00	30.00
11	ISELCO II	12	12.13	7.50	608.30	7.50	12	13.14%	0.00	97.11%	3.00	18.00
12	NUVELCO	10	19.44	0.00	845.04	0.00	12	9.02%	12.00	94.71%	3.00	15.00
13	QUIRELCO	12	2.17	7.50	299.95	7.50	12	14.17%	0.00	98.00%	3.00	18.00
CAR												
14	ABRECO	5	6.29	0.00	219.35	0.00	12	14.88%	0.00	98.72%	3.00	3.00
15	BENECO	12	7.39	7.50	1,277.14	7.50	12	8.61%	12.00	97.37%	3.00	30.00
16	IFELCO	12	24.84	7.50	1,982.74	7.50	12	12.33%	12.00	96.26%	3.00	30.00
17	KAELCO	12	0.69	7.50	43.93	7.50	12	12.77%	12.00	97.72%	3.00	30.00
18	MOPRECO	12	11.74	7.50	6.76	7.50	12	11.79%	12.00	98.66%	3.00	30.00

TECHNICAL PARAMETERS

As of December 31, 2017

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13%

Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	System Loss (12%)		Power Factor (3%)		
			Actual	Point Score	Actual	Point Score		Actual	Point Score	Actual	Point Score	
REGION III												
19	AURELCO	12	5.25	7.50	363.62	7.50	12	11.56%	12.00	94.91%	3.00	30.00
20	TARELCO I	12	6.31	7.50	237.42	7.50	12	7.85%	12.00	95.97%	3.00	30.00
21	TARELCO II	12	3.99	7.50	107.14	7.50	12	8.46%	12.00	96.71%	3.00	30.00
22	NEECO I	12	13.43	7.50	397.23	7.50	12	10.48%	12.00	96.53%	3.00	30.00
23	NEECO II - Area 1	12	11.33	7.50	750.85	7.50	12	9.58%	12.00	97.73%	3.00	30.00
24	NEECO II - Area 2	12	10.19	7.50	476.54	7.50	12	8.42%	12.00	97.79%	3.00	30.00
25	SAJELCO	12	12.25	7.50	807.00	7.50	12	9.31%	12.00	92.19%	3.00	30.00
26	PRESCO	12	9.94	7.50	868.12	7.50	12	8.44%	12.00	97.51%	3.00	30.00
27	PELCO I	12	7.03	7.50	689.35	7.50	12	7.66%	12.00	97.66%	3.00	30.00
28	PELCO II	12	10.20	7.50	1,621.34	7.50	12	10.88%	12.00	95.99%	3.00	30.00
29	PELCO III	12	13.80	7.50	23.76	7.50	12	14.12%	0.00	95.00%	3.00	18.00
30	PENELCO	12	1.94	7.50	178.63	7.50	12	6.43%	12.00	98.12%	3.00	30.00
31	ZAMECO I	12	0.00	7.50	508.66	7.50	12	11.23%	12.00	96.69%	3.00	30.00
32	ZAMECO II	12	7.86	7.50	312.21	7.50	12	11.04%	12.00	95.42%	3.00	30.00
REGION IV-A												
33	FLECO	12	8.18	7.50	345.95	7.50	12	11.65%	12.00	98.52%	3.00	30.00
34	BATELEC I	12	15.35	7.50	981.36	7.50	12	10.49%	12.00	96.56%	3.00	30.00
35	BATELEC II	12	15.23	7.50	676.42	7.50	12	10.58%	12.00	94.86%	3.00	30.00
36	QUEZELCO I	12	9.65	7.50	22.57	7.50	12	18.03%	0.00	96.27%	3.00	18.00
37	QUEZELCO II	12	5.85	7.50	242.25	7.50	12	11.43%	12.00	98.98%	3.00	30.00

TECHNICAL PARAMETERS

As of December 31, 2017

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13%

Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	System Loss (12%)		Power Factor (3%)		
			Actual	Point Score	Actual	Point Score		Actual	Point Score	Actual	Point Score	
REGION IV-B												
38	LUBELCO	12	29.02	7.50	840.18	7.50	12	11.32%	12.00	94.07%	3.00	30.00
39	OMECO	12	31.63	0.00	1,490.78	7.50	12	15.27%	0.00	96.00%	3.00	10.50
40	ORMECO	12	39.81	0.00	1,105.65	7.50	12	9.98%	12.00	92.95%	3.00	22.50
41	MARELCO	12	28.36	7.50	2,339.42	7.50	12	12.49%	12.00	97.94%	3.00	30.00
42	TIELCO	12	14.93	7.50	954.74	7.50	12	8.28%	12.00	97.25%	3.00	30.00
43	ROMELCO	12	20.52	7.50	517.82	7.50	12	9.60%	12.00	93.30%	3.00	30.00
44	BISELCO	12	6.23	7.50	391.94	7.50	12	10.99%	12.00	94.00%	3.00	30.00
45	PALECO	11	37.29	0.00	2,839.19	0.00	12	10.80%	12.00	95.00%	3.00	15.00
REGION V												
46	CANORECO	12	24.88	7.50	799.91	7.50	12	10.44%	12.00	97.49%	3.00	30.00
47	CASURECO I	12	12.13	7.50	781.52	7.50	12	9.68%	12.00	97.05%	3.00	30.00
48	CASURECO II	12	18.49	7.50	233.32	7.50	12	12.28%	12.00	94.14%	3.00	30.00
49	CASURECO III	12	21.56	7.50	1,296.07	7.50	12	15.01%	0.00	97.00%	3.00	18.00
50	CASURECO IV	12	13.16	7.50	921.09	7.50	12	10.51%	12.00	95.00%	3.00	30.00
51	ALECO	12	38.43	0.00	2,276.97	7.50	12	24.79%	0.00	95.15%	3.00	10.50
52	SORECO I	12	17.70	7.50	1,423.14	7.50	12	12.61%	12.00	98.15%	3.00	30.00
53	SORECO II	12	29.67	0.00	2,708.13	0.00	12	11.43%	12.00	96.08%	3.00	15.00
54	FICELCO	12	14.47	7.50	1,910.80	7.50	12	12.98%	12.00	95.00%	3.00	30.00
55	MASELCO	12	139.26	0.00	10,988.27	0.00	12	15.39%	0.00	92.00%	3.00	3.00
56	TISELCO	12	32.11	0.00	1,877.66	7.50	12	14.08%	0.00	96.91%	3.00	10.50

TECHNICAL PARAMETERS

As of December 31, 2017

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13%

Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	System Loss (12%)		Power Factor (3%)		
			Actual	Point Score	Actual	Point Score		Actual	Point Score	Actual	Point Score	
REGION VI												
57	AKELCO	12	18.90	7.50	1,013.75	7.50	12	9.78%	12.00	97.31%	3.00	30.00
58	ANTECO	12	23.18	7.50	2.47	7.50	12	9.00%	12.00	96.78%	3.00	30.00
59	CAPELCO	12	11.63	7.50	518.41	7.50	12	8.25%	12.00	99.20%	3.00	30.00
60	ILECO I	12	23.44	7.50	1,750.60	7.50	12	8.02%	12.00	96.61%	3.00	30.00
61	ILECO II	12	10.33	7.50	265.92	7.50	12	10.90%	12.00	98.23%	3.00	30.00
62	ILECO III	12	11.26	7.50	420.14	7.50	12	6.99%	12.00	98.16%	3.00	30.00
63	GUIMELCO	12	2.69	7.50	375.01	7.50	12	12.96%	12.00	97.00%	3.00	30.00
64	NONECO	12	16.22	7.50	686.14	7.50	12	11.47%	12.00	94.10%	3.00	30.00
65	CENECO	12	24.39	7.50	19.72	7.50	12	11.48%	12.00	95.59%	3.00	30.00
66	NOCECO	12	0.02	7.50	620.45	7.50	12	10.86%	12.00	96.91%	3.00	30.00
REGION VII												
67	NORECO I	12	43.66	0.00	1,086.10	7.50	12	12.72%	12.00	96.49%	3.00	22.50
68	NORECO II	12	23.12	7.50	731.36	7.50	12	12.03%	12.00	94.00%	3.00	30.00
69	BANELCO	12	12.01	7.50	463.62	7.50	12	7.61%	12.00	94.00%	3.00	30.00
70	CEBECO I	12	7.36	7.50	436.39	7.50	12	8.98%	12.00	97.33%	3.00	30.00
71	CEBECO II	12	11.62	7.50	2,432.47	7.50	12	7.20%	12.00	97.48%	3.00	30.00
72	CEBECO III	12	2.10	7.50	3.47	7.50	12	8.01%	12.00	97.49%	3.00	30.00
73	PROSIELCO	12	25.01	7.50	963.54	7.50	12	9.87%	12.00	96.06%	3.00	30.00
74	CELCO	12	12.09	7.50	853.09	7.50	12	7.52%	12.00	96.45%	3.00	30.00
75	BOHECO I	11	6.78	0.00	11.90	0.00	12	6.39%	12.00	98.29%	3.00	15.00
76	BOHECO II	12	12.83	7.50	244.68	7.50	12	9.24%	12.00	96.00%	3.00	30.00

TECHNICAL PARAMETERS

As of December 31, 2017

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss =< 13%

Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE	POWER RELIABILITY						SYSTEM EFFICIENCY				Total (30%)	
	No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	System Loss (12%)		Power Factor (3%)			
		Actual	Point Score	Actual	Point Score		Actual	Point Score	Actual	Point Score		
REGION VIII												
77	DORELCO	12	17.83	7.50	651.78	7.50	12	12.04%	12.00	97.80%	3.00	30.00
78	LEYECO II	12	5.28	7.50	266.56	7.50	12	5.99%	12.00	94.88%	3.00	30.00
79	LEYECO III	12	18.03	7.50	474.71	7.50	12	9.78%	12.00	99.47%	3.00	30.00
80	LEYECO IV	12	21.89	7.50	1,543.90	7.50	12	10.75%	12.00	99.00%	3.00	30.00
81	LEYECO V	12	15.40	7.50	1,017.32	7.50	12	6.79%	12.00	95.82%	3.00	30.00
82	SOLECO	12	20.61	7.50	1,422.60	7.50	12	11.79%	12.00	97.12%	3.00	30.00
83	BILECO	12	21.24	7.50	1,214.84	7.50	12	10.70%	12.00	96.93%	3.00	30.00
84	NORSAMELCO	12	10.46	7.50	668.96	7.50	12	11.20%	12.00	96.47%	3.00	30.00
85	SAMELCO I	12	16.31	7.50	998.66	7.50	12	10.21%	12.00	96.22%	3.00	30.00
86	SAMELCO II	12	6.65	7.50	285.83	7.50	12	11.03%	12.00	98.55%	3.00	30.00
87	ESAMELCO	12	17.80	7.50	1,609.03	7.50	12	12.35%	12.00	96.00%	3.00	30.00
REGION IX												
88	ZANECO	12	16.72	7.50	610.20	7.50	12	9.23%	12.00	98.73%	3.00	30.00
89	ZAMSURECO I	12	13.99	7.50	795.78	7.50	12	10.98%	12.00	95.93%	3.00	30.00
90	ZAMSURECO II	12	15.77	7.50	1,531.89	7.50	12	19.28%	0.00	93.46%	3.00	18.00
91	ZAMCELCO	12	31.87	0.00	1,964.94	7.50	12	22.09%	0.00	96.80%	3.00	10.50
REGION X												
92	MOELCI I	12	4.76	7.50	1,892.57	7.50	12	9.85%	12.00	95.31%	3.00	30.00
93	MOELCI II	12	14.77	7.50	985.25	7.50	12	11.80%	12.00	97.21%	3.00	30.00
94	MORESCO I	12	14.24	7.50	1,404.52	7.50	12	2.61%	12.00	91.02%	3.00	30.00
95	MORESCO II	12	17.81	7.50	1,553.83	7.50	12	12.77%	12.00	99.34%	3.00	30.00
96	FIBECO	12	13.23	7.50	719.02	7.50	12	11.58%	12.00	97.78%	3.00	30.00
97	BUSECO	11	11.89	0.00	336.42	0.00	12	7.47%	12.00	97.38%	3.00	15.00
98	CAMELCO	12	16.82	7.50	547.84	7.50	12	12.35%	12.00	99.00%	3.00	30.00
99	LANECO	12	17.92	7.50	95.55	7.50	12	18.95%	0.00	99.44%	3.00	18.00

TECHNICAL PARAMETERS

As of December 31, 2017

(Tentative Result)

SAIFI=25 / SAIDI=2700 for on-grid ECs

SAIFI=30 / SAIDI=3375 for off-grid ECs

System Loss ≤ 13%

Power Factor = 0.85 lag / 0.9 lead

ELECTRIC COOPERATIVE		POWER RELIABILITY					SYSTEM EFFICIENCY					Total (30%)
		No. of Mos.	SAIFI (7.5%)		SAIDI (7.5%)		No. of Mos.	System Loss (12%)		Power Factor (3%)		
			Actual	Point Score	Actual	Point Score		Actual	Point Score	Actual	Point Score	
REGION XI												
100	DORECO	12	3.79	7.50	115.31	7.50	12	12.37%	12.00	96.00%	3.00	30.00
101	DANECO	12	14.32	7.50	445.39	7.50	12	19.36%	0.00	97.65%	3.00	18.00
102	DASURECO	12	1.15	7.50	55.07	7.50	12	8.67%	12.00	97.00%	3.00	30.00
REGION XII												
103	COTELCO	12	16.20	7.50	0.00	7.50	12	12.26%	12.00	99.03%	3.00	30.00
104	COTELCO-PPALMA	12	0.97	7.50	37.71	7.50	12	12.97%	12.00	97.00%	3.00	30.00
105	SOCOTECO I	12	18.03	7.50	811.07	7.50	12	12.50%	12.00	98.72%	3.00	30.00
106	SOCOTECO II	11	17.00	0.00	15.96	0.00	12	7.91%	12.00	92.41%	3.00	15.00
107	SUKELCO	12	22.84	7.50	823.34	7.50	12	10.55%	12.00	96.00%	3.00	30.00
ARMM												
108	TAWELCO	5	39.57	0.00	120,712.86	0.00	12	30.02%	0.00	96.00%	3.00	3.00
109	SIASELCO	12	1.93	7.50	8.02	7.50	12	9.53%	12.00	87.95%	3.00	30.00
110	SULECO	12	85.71	0.00	5,756.51	0.00	12	28.96%	0.00	91.08%	3.00	3.00
111	BASELCO	-	-	0.00	-	0.00	10	32.90%	0.00	96.00%	0.00	0.00
112	CASELCO	-	-	0.00	-	0.00	12	11.54%	12.00	96.00%	3.00	15.00
113	LASURECO	-	-	0.00	-	0.00	0	-	0.00	-	0.00	0.00
114	MAGELCO	12	18.18	7.50	2,099.98	7.50	12	12.24%	12.00	97.00%	3.00	30.00
CARAGA												
115	ANECO	12	8.53	7.50	420.71	7.50	12	8.56%	12.00	94.20%	3.00	30.00
116	ASELCO	12	9.98	7.50	266.65	7.50	12	7.78%	12.00	94.49%	3.00	30.00
117	SURNECO	12	20.26	7.50	1,712.88	7.50	12	10.72%	12.00	96.00%	3.00	30.00
118	SIARELCO	11	7.93	0.00	979.06	0.00	12	8.66%	12.00	98.94%	3.00	15.00
119	DIELCO	12	17.55	7.50	288.71	7.50	12	4.93%	12.00	97.79%	3.00	30.00
120	SURSECO I	12	17.98	7.50	2,649.15	7.50	12	10.00%	12.00	97.55%	3.00	30.00
121	SURSECO II	12	38.41	0.00	936.64	7.50	12	12.97%	12.00	96.97%	3.00	22.50

REPORTORIAL REQUIREMENTS

As of December 31, 2017

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE	
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE		
REGION I																							
1	INEC	12			1.00	11		1	0.25	12			1.00	X			1.00	X			1.00	4.25	
2	ISECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00	
3	LUELCO	12			1.00	12			1.00	12			1.00		X		0.50	X			1.00	4.50	
4	PANELCO I	12			1.00	11		1	0.75	12			1.00	X			1.00	X			1.00	4.75	
5	CENPELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00	
6	PANELCO III	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00	
REGION II																							
7	BATANELCO	11		1	0.75	5		7	0.50	9		3	0.75	X			1.00	X			1.00	4.00	
8	CAGELCO I	12			1.00	12			1.00	12			1.00		X		0.50	X			1.00	4.50	
9	CAGELCO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00	
10	ISELCO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00	
11	ISELCO II	0		12	0.25	8		4	0.00	2		9	1	0.25	X			1.00	X			1.00	2.50
12	NUVELCO	0		12	0.25	1		9	0.25	1		9	2	0.25	X			1.00			X	0.00	1.75
13	QUIRELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00	
CAR																							
14	ABRECO	0		6	0.00			12	0.00	0		5	7	0.00	X			1.00			X	0.00	1.00
15	BENECO	12			1.00	11		1	0.75	12			1.00	X			1.00	X			1.00	4.75	
16	IFELCO	7		5	0.50	9		3	0.75	7		4	1	0.25	X			1.00	X			1.00	3.50
17	KAELCO	12			1.00	10		2	0.75	12			1.00	X			1.00	X			1.00	4.75	
18	MOPRECO	5		7	0.50	5		7	0.50	8		4		0.50	X			1.00	X			1.00	3.50

REPORTORIAL REQUIREMENTS

As of December 31, 2017

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
REGION III																						
19	AURELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
20	TARELCO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
21	TARELCO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
22	NEECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
23	NEECO II - Area 1	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
24	NEECO II - Area 2	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
25	SAJELCO	8	4		0.50	8	4		0.50	11	1		0.75	X			1.00	X			1.00	3.75
26	PRESCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
27	PELCO I	11			0.75	11	1		0.75	11	1		0.75	X			1.00	X			1.00	4.25
28	PELCO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
29	PELCO III	12			1.00	12			1.00	12			1.00	X			1.00	X			0.00	4.00
30	PENELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
31	ZAMECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
32	ZAMECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
REGION IV-A																						
33	FLECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
34	BATELEC I	11	1		0.75	11	1		0.75	11			0.75	X			1.00	X			1.00	4.25
35	BATELEC II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
36	QUEZELCO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
37	QUEZELCO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00

REPORTORIAL REQUIREMENTS

As of December 31, 2017

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
REGION IV-B																						
38	LUBELCO	1	11		0.50	3	7	2	0.25	3	8	1	0.25		X		0.50	X			1.00	2.50
39	OMECO	12			1.00	2	5	5	0.00	11	1		0.75	X			1.00	X			1.00	3.75
40	ORMECO	12			1.00	9	1	2	0.25	12			1.00	X			1.00	X			1.00	4.25
41	MARELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
42	TIELCO	12			1.00	12			1.00	12			1.00		X		0.50	X			1.00	4.50
43	ROMELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
44	BISELCO	11	1		0.75	10		2	0.25	6	5	1	0.25	X			1.00	X			1.00	3.25
45	PALECO	11	1		0.75	12			1.00	11	1		0.75	X			1.00	X			1.00	4.50
REGION V																						
46	CANORECO	12			1.00	12			1.00	12			1.00		X		0.50	X			1.00	4.50
47	CASURECO I	12			1.00	11	1		0.75	12			1.00	X			1.00	X			1.00	4.75
48	CASURECO II	11	1		0.75	11	1		0.75	12			1.00	X			1.00	X			1.00	4.50
49	CASURECO III	9	3		0.75	9	3		0.75	11	1		0.75	X			1.00	X			1.00	4.25
50	CASURECO IV	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
51	ALECO	11	1		0.75	1	11		0.50	1	11		0.50	X			1.00	X			0.00	2.75
52	SORECO I	12			1.00	12			1.00	9	3		0.75	X			1.00	X			1.00	4.75
53	SORECO II	12			1.00	9	2	1	0.25	12			1.00	X			1.00	X			1.00	4.25
54	FICELCO	8	4		0.50	4	7	1	0.25	8	4		0.50	X			1.00	X			1.00	3.25
55	MASELCO	12			1.00	11	1		0.75	9	3		0.75	X			1.00	X			1.00	4.50
56	TISELCO	0	12		0.25	7	5		0.50	5	7		0.50	X			1.00	X			1.00	3.25
REGION VI																						
57	AKELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
58	ANTECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
59	CAPELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
60	ILECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
61	ILECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
62	ILECO III	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
63	GUIMELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
64	NONECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
65	CENECO	12			1.00	11	1		0.75	12			0.75	X			1.00	X			1.00	4.50
66	NOCECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00

REPORTORIAL REQUIREMENTS

As of December 31, 2017

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
REGION VII																						
67	NORECO I	12			1.00	12			1.00	11	1		1.00	X			1.00	X			1.00	5.00
68	NORECO II	11	1		0.75	12			1.00	12			1.00		X		0.50	X			1.00	4.25
69	BANELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
70	CEBECO I	12			1.00	11	1		0.75	12			0.75	X			1.00	X			1.00	4.50
71	CEBECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
72	CEBECO III	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
73	PROSIELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
74	CELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
75	BOHECO I	12			1.00	12			1.00	10	2		1.00	X			1.00	X			1.00	5.00
76	BOHECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
REGION VIII																						
77	DORELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
78	LEYECO II	12			1.00	11	1		0.75	12			0.75			X	0.00	X			1.00	3.50
79	LEYECO III	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
80	LEYECO IV	11	1		0.75	12			1.00	12			1.00	X			1.00	X			1.00	4.75
81	LEYECO V	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
82	SOLECO	12			1.00	10	2		0.75	12			0.75	X			1.00	X			1.00	4.50
83	BILECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
84	NORSAMELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
85	SAMELCO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
86	SAMELCO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
87	ESAMELCO	12			1.00	11	1		0.75	12			0.75		X		0.50	X			1.00	4.00

REPORTORIAL REQUIREMENTS

As of December 31, 2017

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
REGION IX																						
88	ZANECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
89	ZAMSURECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
90	ZAMSURECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
91	ZAMCELCO	8	4		0.50	8	4		0.50	9	3		0.50	X			1.00	X			1.00	3.50
REGION X																						
92	MOELCI I	11			0.75	10	2		0.75	11	1		0.75	X			1.00	X			1.00	4.25
93	MOELCI II	12			1.00	12			1.00	12			1.00		X		0.50	X			1.00	4.50
94	MORESCO I	11	1		0.75	11	1		0.75	11	1		0.75	X			1.00	X			1.00	4.25
95	MORESCO II	12			1.00	11	1		0.75	11	1		0.75	X			1.00	X			1.00	4.50
96	FIBECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
97	BUSECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
98	CAMELCO	12			1.00	11	1		0.75	11	1		0.75	X			1.00	X			1.00	4.50
99	LANECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
REGION XI																						
100	DORECO	10	2		0.75	10	2		0.75	12			0.75	X			1.00	X			1.00	4.25
101	DANECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
102	DASURECO	12			1.00	10	2		0.75	10	2		0.75	X			1.00	X			1.00	4.50
REGION XII																						
103	COTELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
104	PPALMA-COTELCO	8	4		0.50	8	4		0.50	8	4		0.50	X			1.00	X			1.00	3.50
105	SOCOTECO I	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
106	SOCOTECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
107	SUKELCO	11			0.75	12			1.00	12			1.00	X			1.00	X			1.00	4.75

REPORTORIAL REQUIREMENTS

As of December 31, 2017

(Tentative Result)

ELECTRIC COOPERATIVES		MFSR				PSMR				MER				AUDITED FS				e-ICPM				TOTAL SCORE
		C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	C	NC	NS	SCORE	
ARMM																						
108	TAWELCO	0	12		0.25		12		0.25	0	11	1	0.25		X		0.50	X			1.00	2.25
109	SIASELCO	4	8		0.50			12	0.00	1	5	6	0.00		X		0.50	X			1.00	2.00
110	SULECO	7	5		0.50	1	3	8	0.00	6	6		0.50	X			1.00	X			1.00	3.00
111	BASELCO	0	10	2	0.25	2	5	5	0.00	0	0	12	0.00			X	0.00	X			1.00	1.25
112	CASELCO	0	12		0.25			12	0.00	0	12		0.25			X	0.00			X	0.00	0.50
113	LASURECO	0	0	12	0.00			12	0.00	0	2	10	0.00			X	0.00			X	0.00	0.00
114	MAGELCO	0	12		0.25			12	0.00	0	12		0.25			X	0.00			X	0.00	0.50
CARAGA																						
115	ANECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
116	ASELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
117	SURNECO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
118	SIARELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
119	DIELCO	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00
120	SURSECO I	12			1.00	11	1		0.75	12			1.00	X			1.00	X			1.00	4.75
121	SURSECO II	12			1.00	12			1.00	12			1.00	X			1.00	X			1.00	5.00

2017 EC CLASSIFICATION

ELECTRIC COOPERATIVES		2017			
		4th Qtr	3rd Qtr	2nd Qtr	1st Qtr
	REGION I				
1	INEC	Green	Green	Green	Yellow-1
2	ISECO	Green	Green	Green	Green
3	LUELCO	Green	Green	Green	Green
4	PANELCO I	Green	Green	Green	Green
5	CENPELCO	Green	Green	Green	Green
6	PANELCO III	Green	Yellow-1	Yellow-1	Yellow-1
	REGION II				
7	BATANELCO	Green	Yellow-1	Yellow-1	Yellow-1
8	CAGELCO I	Green	Green	Green	Yellow-1
9	CAGELCO II	Green	Green	Green	Green
10	ISELCO I	Green	Green	Green	Green
11	ISELCO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
12	NUVELCO	Yellow-1	Yellow-1	Green	Green
13	QUIRELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
	CAR				
14	ABRECO	Red	Red	Red	Red
15	BENECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
16	IFELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
17	KALCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
18	MOPRECO	Green	Green	Green	Yellow-1
	REGION III				
19	AURELCO	Green	Green	Green	Green
20	TARELCO I	Green	Green	Green	Green
21	TARELCO II	Green	Green	Green	Green
22	NEECO I	Green	Green	Green	Green
23	NEECO II - Area 1	Green	Green	Green	Green
24	NEECO II - Area 2	Green	Green	Green	Yellow-1
25	SAJELCO	Green	Green	Yellow-1	Green
26	PRESCO	Green	Green	Green	Green
27	PELCO I	Green	Green	Green	Green
28	PELCO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
29	PELCO III	Red	Red	Red	Red
30	PENELCO	Green	Green	Green	Green
31	ZAMECO I	Green	Green	Green	Green
32	ZAMECO II	Green	Green	Green	Yellow-1

2017 EC CLASSIFICATION

ELECTRIC COOPERATIVES		2017			
		4th Qtr	3rd Qtr	2nd Qtr	1st Qtr
	REGION IV-A				
33	FLECO	Green	Green	Green	Green
34	BATELEC I	Green	Green	Green	Green
35	BATELEC II	Green	Green	Green	Green
36	QUEZELCO I	Yellow-1	Yellow-1	Yellow-1	Yellow-1
37	QUEZELCO II	Green	Green	Green	Yellow-1
	REGION IV-B				
38	LUBELCO	Green	Green	Green	Green
39	OMECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
40	ORMECO	Green	Green	*	Green
41	MARELCO	Green	Green	Green	Yellow-1
42	TIELCO	Green	Green	Green	Green
43	ROMELCO	Green	Green	Yellow-1	Green
44	BISELCO	Green	Green	Green	Green
45	PALECO	Green	Green	Green	Green
	REGION V				
46	CANORECO	Green	Green	Green	Green
47	CASURECO I	Green	Green	Green	Green
48	CASURECO II	Green	Green	Green	**
49	CASURECO III	Red	Red	Red	**
50	CASURECO IV	Green	Green	Green	**
51	ALECO	Red	Red	Red	Red
52	SORECO I	Yellow-1	Yellow-1	Yellow-2	Yellow-1
53	SORECO II	Yellow-1	Yellow-1	Yellow-1	Yellow-1
54	FICELCO	Yellow-1	Yellow-1	Yellow-1	**
55	MASELCO	Red	Red	Red	Red
56	TISELCO	Red	Red	Red	Red
	REGION VI				
57	AKELCO	Green	Green	Green	Green
58	ANTECO	Green	Green	Green	Green
59	CAPELCO	Green	Green	Green	Green
60	ILECO I	Green	Green	Green	Green
61	ILECO II	Green	Green	Green	Green
62	ILECO III	Green	Green	Green	Green
63	GUIMELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
64	NONECO	Green	Green	Green	Green
65	CENECO	Green	Yellow-1	Green	Green
66	NOCECO	Green	Yellow-1	Yellow-1	Yellow-1

2017 EC CLASSIFICATION

ELECTRIC COOPERATIVES		2017			
		4th Qtr	3rd Qtr	2nd Qtr	1st Qtr
	REGION VII				
67	NORECO I	Green	Yellow-1	Yellow-1	Yellow-1
68	NORECO II	Green	Green	Green	Green
69	BANELCO	Green	Yellow-1	Yellow-1	Yellow-1
70	CEBECO I	Green	Green	Green	Green
71	CEBECO II	Green	Green	Green	Green
72	CEBECO III	Green	Green	Green	Green
73	PROSIELCO	Green	Green	Green	Yellow-1
74	CELCO	Yellow-1	Yellow-1	Green	Green
75	BOHECO I	Green	Green	Green	Green
76	BOHECO II	Green	Green	Green	Green
	REGION VIII				
77	DORELCO	Green	Green	Green	Yellow-1
78	LEYECO II	Green	Green	Green	Green
79	LEYECO III	Green	Green	Green	Green
80	LEYECO IV	Green	Green	Green	Green
81	LEYECO V	Green	Green	Green	Green
82	SOLECO	Green	Green	Green	Green
83	BILECO	Green	Green	Green	Green
84	NORSAMELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
85	SAMELCO I	Green	Green	Green	Yellow-1
86	SAMELCO II	Green	Green	Green	Green
87	ESAMELCO	Green	Green	Green	Green
	REGION IX				
88	ZANECO	Yellow-1	Green	Green	Yellow-1
89	ZAMSURECO I	Green	Green	Green	Green
90	ZAMSURECO II	Yellow-2	Yellow-2	Yellow-2	Yellow-2
91	ZAMCELCO	Yellow-2	Yellow-2	Yellow-2	Yellow-2

2017 EC CLASSIFICATION

ELECTRIC COOPERATIVES		2017			
		4th Qtr	3rd Qtr	2nd Qtr	1st Qtr
	REGION X				
92	MOELCI I	Green	Green	Green	Green
93	MOELCI II	Green	Green	Green	Green
94	MORESCO I	Green	Green	Green	Green
95	MORESCO II	Green	Yellow-1	Yellow-1	Yellow-1
96	FIBECO	Green	Green	Green	Green
97	BUSECO	Green	Green	*	Green
98	CAMELCO	Green	Green	Green	Green
99	LANECO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
	REGION XI				
100	DORECO	Green	Green	Green	Green
101	DANECO	Yellow-2	Yellow-2	Yellow-2	Yellow-2
102	DASURECO	Green	Green	Green	Green
	REGION XII				
103	COTELCO	Green	Green	Green	Green
104	COTELCO-PPALMA	Yellow-1	Yellow-1	Yellow-1	Yellow-1
105	SOCOTECO I	Green	Yellow-1	Green	Green
106	SOCOTECO II	Green	Green	Green	Green
107	SUKELCO	Green	Green	Green	Green
	ARMM				
108	TAWELCO	Red	Red	Red	Red
109	SIASELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
110	SULECO	Red	Red	Red	Red
111	BASELCO	Red	Red	Red	Red
112	CASELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-2
113	LASURECO	Red	Red	Red	Red
114	MAGELCO	Yellow-1	Yellow-1	Yellow-1	Yellow-1
	CARAGA				
115	ANECO	Green	Green	Green	Green
116	ASELCO	Green	Green	Green	Green
117	SURNECO	Green	Green	Green	Yellow-1
118	SIARELCO	Green	Green	Green	Green
119	DIELCO	Green	Green	Green	Green
120	SURSECO I	Green	Green	Green	Green
121	SURSECO II	Green	Green	Green	Green

* Excluded due to issues and concerns affecting the ECs

** Excluded upon request of the ECs due to the effects of Super Typhoon Nina which hit Bicol Peninsula

2017 EC SIZE CLASSIFICATION

As of December 31, 2017

(Tentative Result)

Electric Cooperatives	Average Circuit Km. of Lines for the Last 3 Years	Point Score	Average Sales for the Last 3 Years	Point Score	Average Connections for the Last 3 Years	Point Score	Total Score	Size Classification		
								2017	2016	
REGION I										
1	INEC	5,103	30	263,672	40	157,141	30	100	Mega Large	Mega Large
2	ISECO	3,160	25	254,664	40	177,258	30	95	Mega Large	Mega Large
3	LUELCO	2,788	25	182,425	40	140,761	30	95	Mega Large	Mega Large
4	PANELCO I	2,845	25	106,069	35	79,939	25	85	Mega Large	Extra Large
5	CENPELCO	4,580	30	324,338	40	230,320	30	100	Mega Large	Mega Large
6	PANELCO III	2,718	25	320,516	40	173,316	30	95	Mega Large	Mega Large
REGION II										
7	BATANELCO	213	10	7,160	20	5,918	10	40	Small	Small
8	CAGELCO I	2,909	25	209,517	40	138,039	30	95	Mega Large	Mega Large
9	CAGELCO II	3,630	30	126,446	35	120,235	30	95	Mega Large	Mega Large
10	ISELCO I	4,388	30	359,995	40	202,466	30	100	Mega Large	Mega Large
11	ISELCO II	3,106	25	176,511	40	134,224	30	95	Mega Large	Mega Large
12	NUVELCO	4,413	30	186,042	40	90,548	25	95	Mega Large	Mega Large
13	QUIRELCO	1,743	20	34,116	25	48,893	20	65	Large	Large
CAR										
14	ABRECO	1,509	20	35,995	25	50,422	25	70	Extra Large	Large
15	BENECO	5,434	30	387,513	40	173,399	30	100	Mega Large	Mega Large
16	IFELCO	1,840	20	19,548	20	38,939	20	60	Large	Large
17	KAELCO	2,471	25	30,191	25	45,397	20	70	Extra Large	Large
18	MOPRECO	3,263	25	18,022	20	36,846	20	65	Large	Large
REGION III										
19	AURELCO	1,631	20	40,635	25	50,734	25	70	Extra Large	Large
20	TARELCO I	3,150	25	235,372	40	165,817	30	95	Mega Large	Mega Large
21	TARELCO II	1,983	20	255,972	40	112,157	30	90	Mega Large	Mega Large
22	NEECO I	1,507	20	156,173	40	90,485	25	85	Mega Large	Extra Large
23	NEECO II - Area 1	2,798	25	176,016	40	123,199	30	95	Mega Large	Mega Large
24	NEECO II - Area 2	2,319	25	182,313	40	102,631	30	95	Mega Large	Mega Large
25	SAJELCO	862	15	87,447	30	32,816	20	65	Large	Large
26	PRESCO	598	15	43,565	25	21,128	20	60	Large	Large
27	PELCO I	1,897	20	226,763	40	104,996	30	90	Mega Large	Mega Large
28	PELCO II	2,502	25	420,148	40	164,091	30	95	Mega Large	Mega Large
29	PELCO III	1,240	20	163,249	40	72,546	25	85	Mega Large	Extra Large
30	PENELCO	2,772	25	539,628	40	184,307	30	95	Mega Large	Mega Large
31	ZAMECO I	1,723	20	102,354	35	62,474	25	80	Extra Large	Extra Large
32	ZAMECO II	1,372	20	134,445	35	80,320	25	80	Extra Large	Extra Large
REGION IV-A										
33	FLECO	2,230	25	93,138	30	66,408	25	80	Extra Large	Extra Large
34	BATELEC I	4,587	30	330,459	40	169,722	30	100	Mega Large	Mega Large
35	BATELEC II	5,403	30	772,485	40	291,396	30	100	Mega Large	Mega Large
36	QUEZELCO I	6,419	30	145,306	35	168,190	30	95	Mega Large	Mega Large
37	QUEZELCO II	1,114	20	30,903	25	35,539	20	65	Large	Large
REGION IV-B										
38	LUBELCO	212	10	3,328	20	7,895	10	40	Small	Small
39	OMECO	2,677	25	85,007	30	76,353	25	80	Extra Large	Extra Large
40	ORMECO	6,125	30	217,342	40	197,109	30	100	Mega Large	Mega Large
41	MARELCO	1,632	20	40,444	25	53,141	25	70	Extra Large	Extra Large
42	TIELCO	1,768	20	30,761	25	39,423	20	65	Large	Large
43	ROMELCO	1,097	20	15,382	20	22,717	20	60	Large	Large
44	BISELCO	810	15	21,778	20	13,718	15	50	Medium	Medium
45	PALECO	3,695	30	234,004	40	128,519	30	100	Mega Large	Mega Large

2017 EC SIZE CLASSIFICATION

As of December 31, 2017

(Tentative Result)

Electric Cooperatives	Average Circuit Km. of Lines for the Last 3 Years	Point Score	Average Sales for the Last 3 Years	Point Score	Average Connections for the Last 3 Years	Point Score	Total Score	Size Classification		
								2017	2016	
REGION V										
46	CANORECO	3,350	30	145,999	35	112,719	30	95	Mega Large	Mega Large
47	CASURECO I	2,356	25	63,185	30	75,869	25	80	Extra Large	Extra Large
48	CASURECO II	1,781	20	278,250	40	117,419	30	90	Mega Large	Mega Large
49	CASURECO III	1,641	20	81,025	30	75,570	25	75	Extra Large	Extra Large
50	CASURECO IV	2,019	20	46,646	25	60,431	25	70	Extra Large	Extra Large
51	ALECO/APEC	3,950	30	322,372	40	217,070	30	100	Mega Large	Mega Large
52	SORECO I	3,033	25	44,427	25	78,095	25	75	Extra Large	Extra Large
53	SORECO II	2,135	20	95,903	30	84,783	25	75	Extra Large	Extra Large
54	FICELCO	1,361	20	43,390	25	54,472	25	70	Extra Large	Extra Large
55	MASELCO	2,302	25	75,155	30	67,016	25	80	Extra Large	Extra Large
56	TISELCO	535	15	6,930	20	12,426	15	50	Medium	Medium
REGION VI										
57	AKELCO	4,500	30	291,456	40	128,968	30	100	Mega Large	Mega Large
58	ANTECO	3,827	30	102,712	35	103,780	30	95	Mega Large	Mega Large
59	CAPELCO	5,979	30	187,262	40	159,155	30	100	Mega Large	Mega Large
60	ILECO I	5,878	30	231,275	40	148,711	30	100	Mega Large	Mega Large
61	ILECO II	3,704	30	145,998	35	122,545	30	95	Mega Large	Mega Large
62	ILECO III	2,760	25	81,625	30	83,217	25	80	Extra Large	Extra Large
63	GUIMELCO	1,790	20	27,827	25	30,779	20	65	Large	Large
64	NONECO	4,141	30	182,538	40	149,158	30	100	Mega Large	Mega Large
65	CENECO	3,905	30	704,019	40	215,960	30	100	Mega Large	Mega Large
66	NOCECO	6,599	30	218,257	40	179,042	30	100	Mega Large	Mega Large
67	NORECO I	3,510	30	58,747	30	77,711	25	85	Mega Large	Mega Large
68	NORECO II	4,409	30	266,843	40	148,332	30	100	Mega Large	Mega Large
REGION VII										
69	BANELCO	784	15	26,330	25	27,802	20	60	Large	Large
70	CEBECO I	5,062	30	184,191	40	140,233	30	100	Mega Large	Mega Large
71	CEBECO II	4,627	30	345,102	40	155,405	30	100	Mega Large	Mega Large
72	CEBECO III	2,053	20	142,875	35	96,722	25	80	Extra Large	Extra Large
73	PROSIELCO	722	15	19,552	20	25,104	20	55	Large	Large
74	CELCO	1,099	20	12,001	20	21,124	20	60	Large	Medium
75	BOHECO I	4,820	30	166,232	40	155,887	30	100	Mega Large	Mega Large
76	BOHECO II	4,041	30	95,251	30	132,541	30	90	Mega Large	Mega Large
REGION VIII										
77	DORELCO	1,820	20	57,716	30	65,481	25	75	Extra Large	Extra Large
78	LEYECO II	752	15	200,674	40	61,063	25	80	Extra Large	Mega Large
79	LEYECO III	1,568	20	34,346	25	51,643	25	70	Extra Large	Large
80	LEYECO IV	1,443	20	59,222	30	74,374	25	75	Extra Large	Extra Large
81	LEYECO V	2,611	25	172,858	40	115,260	30	95	Mega Large	Mega Large
82	SOLECO	2,126	20	86,126	30	97,371	25	75	Extra Large	Extra Large
83	BILECO	784	15	30,686	25	33,530	20	60	Large	Large
84	NORSAMELCO	1,761	20	71,621	30	69,103	25	75	Extra Large	Extra Large
85	SAMELCO I	1,561	20	55,715	30	58,377	25	75	Extra Large	Extra Large
86	SAMELCO II	2,751	25	64,014	30	76,161	25	80	Extra Large	Extra Large
87	ESAMELCO	1,938	20	70,650	30	89,203	25	75	Extra Large	Extra Large
REGION IX										
88	ZANECO	7,648	30	183,553	40	111,127	30	100	Mega Large	Mega Large
89	ZAMSURECO I	6,313	30	191,399	40	122,219	30	100	Mega Large	Mega Large
90	ZAMSURECO II	4,235	30	105,149	35	116,429	30	95	Mega Large	Mega Large
91	ZAMCELCO	2,698	25	496,167	40	134,878	30	95	Mega Large	Mega Large

2017 EC SIZE CLASSIFICATION

As of December 31, 2017

(Tentative Result)

Electric Cooperatives	Average Circuit Km. of Lines for the Last 3 Years	Point Score	Average Sales for the Last 3 Years	Point Score	Average Connections for the Last 3 Years	Point Score	Total Score	Size Classification		
								2017	2016	
REGION X										
92	MOELCI I	2,217	25	49,654	25	57,700	25	75	Extra Large	Extra Large
93	MOELCI II	2,305	25	128,939	35	84,504	25	85	Mega Large	Mega Large
94	MORESCO I	3,600	30	325,719	40	87,637	25	95	Mega Large	Mega Large
95	MORESCO II	11,724	30	103,598	35	73,389	25	90	Mega Large	Mega Large
96	FIBECO	6,215	30	157,140	40	144,015	30	100	Mega Large	Mega Large
97	BUSECO	4,131	30	146,884	35	94,057	25	90	Mega Large	Mega Large
98	CAMELCO	997	15	18,331	20	21,625	20	55	Large	Large
99	LANECO	4,284	30	72,188	30	92,358	25	85	Mega Large	Mega Large
REGION XI										
100	DORECO	3,399	30	105,138	35	100,023	30	95	Mega Large	Extra Large
101	DANECO	8,066	30	397,753	40	187,001	30	100	Mega Large	Mega Large
102	DASURECO	5,746	30	294,613	40	161,647	30	100	Mega Large	Mega Large
REGION XII										
103	COTELCO	9,699	30	177,297	40	147,565	30	100	Mega Large	Mega Large
104	COTELCO-PPALMA	2,851	25	72,103	30	54,140	25	80	Extra Large	Extra Large
105	SOCOTECO I	3,483	30	221,052	40	112,520	30	100	Mega Large	Mega Large
106	SOCOTECO II	6,189	30	805,565	40	185,453	30	100	Mega Large	Mega Large
107	SUKELCO	5,801	30	157,109	40	107,843	30	100	Mega Large	Mega Large
ARMM										
108	TAWELCO	311	10	18,333	20	13,014	15	45	Medium	Medium
109	SIASELCO	171	10	2,880	20	4,258	10	40	Small	Small
110	SULECO	798	15	33,863	25	26,886	20	60	Large	Large
111	BASELCO	1,407	20	25,605	25	43,870	20	65	Large	Large
112	CASELCO	64	10	923	20	2,664	10	40	Small	Small
113	LASURECO	2,681	25	73,552	30	56,396	25	80	Extra Large	Extra Large
114	MAGELCO	2,906	25	56,245	30	37,409	20	75	Extra Large	Extra Large
CARAGA										
115	ANECO	3,898	30	309,757	40	159,885	30	100	Mega Large	Mega Large
116	ASELCO	5,772	30	190,951	40	141,190	30	100	Mega Large	Mega Large
117	SURNECO	1,637	20	138,969	35	78,378	25	80	Extra Large	Extra Large
118	SIARELCO	878	15	23,946	20	30,608	20	55	Large	Large
119	DIELCO	800	15	15,131	20	25,285	20	55	Large	Large
120	SURSECO I	2,341	25	53,739	30	74,169	25	80	Extra Large	Extra Large
121	SURSECO II	2,454	25	69,080	30	73,423	25	80	Extra Large	Extra Large